

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONSERVATION DIVISION

811 S. FIRST STREET

ARTESIA, NM 88210

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS OIL CONSERVATION
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

MAR 02 2015

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No. **NMNM048344**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
WILLIAMS A FEDERAL 1

9. API Well No.
30-015-32554-00-S1

10. Field and Pool, or Exploratory
ARTESIA

11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
LRE OPERATING LLC Contact: **MIKE BARRETT**
E-Mail: **mbarrett@limerockresources.com**

3a. Address
**1111 BAGBY SUITE 4600
HOUSTON, TX 77002**

3b. Phone No. (include area code)
Ph: **575-623-8424**
Fx: **575-623-8810**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 29 T17S R28E SESW 590FSL 2185FWL

RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Requesting to flare gas due to Force Majeure event affecting Frontier's Empire Abo Gas Plant. Flaring will be intermitting.

Estimated Volume - 1078 MCFPD

Estimated Time - 30 Days

Please see attached well list for wells in lease number.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Accepted for record
3/2/15
NAOCD

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #237104 verified by the BLM Well Information System
For LRE OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by MEIGHAN SALAS on 05/01/2014 (14MMS0160SE)**

Name (Printed/Typed) **TRISH MEALAND** Title **PRODUCTION ANALYST**

Signature (Electronic Submission) Date **02/27/2014**

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Office **BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Lease # NMNM048344

Williams A Federal Battery:

Williams A Fed #1	30-015-32554
Williams A Fed #4 Yeso	30-015-33130
Williams A Fed #4 SA	30-015-33130
Williams A Fed #5	30-015-33232
Williams A Fed #14	30-015-41891

Williams A Federal #2 Battery:

Williams A Fed #2 Yeso	30-015-32459
Williams A Fed #2 SA	30-015-32459
Williams A Fed #3 Yeso	30-015-34614
Williams A Fed #3 SA	30-015-34614
Williams A Fed #6 Yeso	30-015-34200
Williams A Fed #6 SA	30-015-34200
Williams A Fed #7 Yeso	30-015-36512
Williams A Fed #7 SA	30-015-36512
Williams A Fed #8 SA	30-015-36513
Williams A Fed #8 Yeso	30-015-36513
Williams A Fed #10	30-015-40480

Kersey Williams A Federal Battery:

Kersey Williams A Fed #7 Yeso	30-015-33689
Kersey Williams A Fed #7 SA	30-015-33689
Kersey Williams A Fed #6 Yeso	30-015-33872
Kersey Williams A Fed #6 SA	30-015-33872
Kersey Williams A Fed #9	30-015-36829
Kersey Williams A Fed #10 Yeso	30-015-37248
Kersey Williams A Fed #10 SA	30-015-37248

Pure Federal Battery:

Pure Federal #1	30-015-35132
Pure Federal #2	30-015-35584
Pure Federal #3 Yeso	30-015-35606
Pure Federal #3 SA	30-015-35606
Pure Federal #4	30-015-36097

**Williams A Federal 1
30-015-32554
LRE Operating LLC
February 20, 2015
Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

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