District I Stat	NM OIL CONSERVATION te of New Mexico ARTESIA DISTRICT
District II Energy Mine	erals and Natural Resources JUN 18 2015 Revised August 8, 2011
811 S. First St., Artesia, NM 88210 District III Oil Co	Submit Copy to appropriate District Office in
District IV 1220 S	South St. Francis Dr. RECEIVED
1220 S. St. Francis Dr., Santa Fe, NM 87505	nta Fe, NM 87505
Release Notification and Corrective Action	
NAB1517027966	OPERATOR Initial Report S Final Report
Name of Company Devon Energy Production 20137 Address 6488 Seven Rivers Hwy Artesia, NM 88220	Contact Rudy Zuniga, Production Foreman Telephone No. 575-390-5435
Facility Name Arcturus 18 Fed 3H	Facility Type Oil
Surface Owner Federal Mineral Ov	wner Federal API No. 30-015-38953
	FION OF RELEASE
Unit Letter Section Township Range Feet from the	North/South Line Feet from the East/West Line County
M 18 19S 31E 1200	FSL 340 FWL Eddy
Latitude: 32.6563998727303	Longitude: 103.915918324998
NATURE OF RELEASE	
Type of Release Spill oil & produced water	Volume of Release 80bbls Volume Recovered 80bbls
Source of Release produced water tank	Date and Hour of OccurrenceDate and Hour of DiscoveryJune 15, 2015 11:00 AMJune 15, 2015 11:00 AM
Was Immediate Notice Given?	If YES, To Whom?
Yes No Not Requ	
By Whom? David Simmons, Asst. Production Foreman	Date and Hour June 15, 2016 12:31 AM
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse
Yes 🛛 No	N/A
If a Watercourse was Impacted, Describe Fully.* N/A	
arrival the well had overflowed 80bbls produced water and oil into lin	Operator with a high water tank level at the Arcturus 18 Fed 3H, upon Lease Operator's ined containment. One of the oil tanks was immediately opened up to turn the ved on location and started pulling loads. After turning into oil tank Lease Operator eman stated this occurred due to weather issues.
Describe Area Affected and Cleanup Action Taken.* The affected area was a 100x50 inside lined containment. All 80bbls washed. The liner was checked for holes and none were found.	s were recovered from the lined containment and the containment will be pressure
regulations all operators are required to report and/or file certain relea public health or the environment. The acceptance of a C-141 report b should their operations have failed to adequately investigate and remo	e to the best of my knowledge and understand that pursuant to NMOCD rules and ase notifications and perform corrective actions for releases which may endanger by the NMOCD marked as "Final Report" does not relieve the operator of liability rediate contamination that pose a threat to ground water, surface water, human health port does not relieve the operator of responsibility for compliance with any other
	OIL CONSERVATION DIVISION
Signature: Sheila Fisher	Signed By Rilly Excurrence
Printed Name: Sheila Fisher	Approved by Environmental Specialist:
Title: Field Admin Support	Approval Date: UIAI5 Expiration Date: NA
E-mail Address: Sheila.Fisher@dvn.com	Conditions of Approval:
Date: 6/18/15 Phone: 575.748.1829	FINAL
Attach Additional Sheets If Necessary	2 RP. 3056

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