

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONSERVATION DIVISION
811 S. FIRST STREET
ARTESIA, NM 88210
N.M. OIL CONSERVATION DIVISION
ARTESIA DISTRICT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC029020J

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
CARMEN 3 FEDERAL COM 1H

9. API Well No.
30-015-39286-00-S1

10. Field and Pool, or Exploratory
LOCO HILLS GLORIETA-YESO

11. County or Parish, and State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

MAR 02 2015

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
COG OPERATING LLC
Contact: KANICIA CASTILLO
E-Mail: kcastillo@conchoresources.com

3a. Address
ONE CONCHO CENTER 600 W ILLINOIS AVENUE
MIDLAND, TX 79701

3b. Phone No. (include area code)
Ph: 432-685-4332

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 3 T17S R30E SWNW 2310FNL 330FWL

RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Actual Flared for permit EC Transaction # 206064 from 5/6/13 to 8/4/13.

Meter # 727015-00

Number of wells to flare: (3)

Carmen 3 Federal 1H 30-015-39286
Carmen 3 Federal 5H 30-015-39287
Carmen 3 Federal 11H 30-015-39288

Due to DCP and Frontier shut in.

APD 3/2/15
Accepted for record
NMLC00

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #235750 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by MEIGHAN SALAS on 05/01/2014 (14MMS0088SE)

Name (Printed/Typed) KANICIA CASTILLO Title PREPARED

Signature (Electronic Submission) Date 02/18/2014

ACCEPTED FOR RECORD
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE
Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #235750 that would not fit on the form

32. Additional remarks, continued

May 2013
807 MCF flared
June 2013
0 MCF flared
July 2013
0 MCF flared

Facility diagram attached.

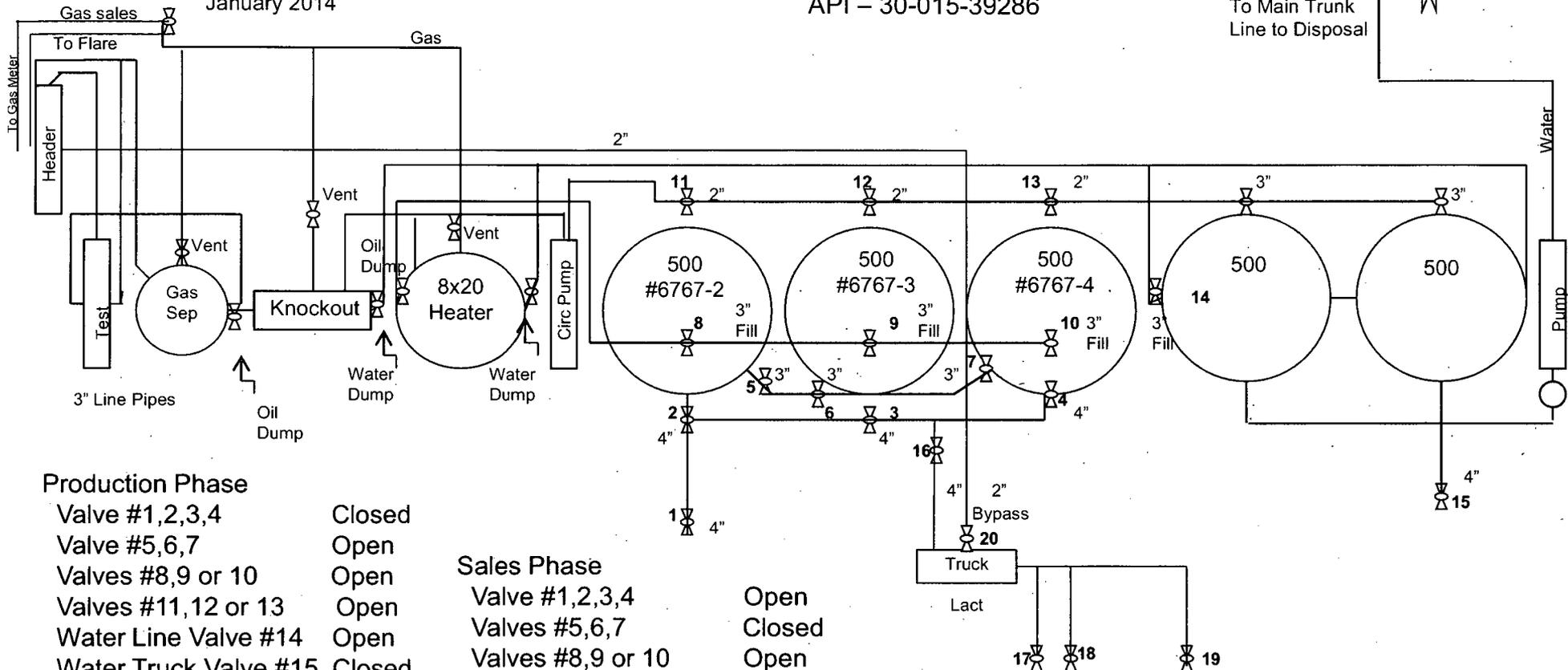
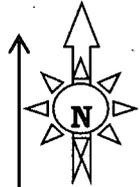
COG OPERATING LLC

One Concho Center
600 W. Illinois, Midland, Texas 79701
(432)-683-7443

January 2014

Carmen 3 Federal Com #1H

2310'FNL, 330' FWL * Sec 3,T17S,R30E * Unit E
Eddy County, NM
API - 30-015-39286



Production Phase

- Valve #1,2,3,4 Closed
- Valve #5,6,7 Open
- Valves #8,9 or 10 Open
- Valves #11,12 or 13 Open
- Water Line Valve #14 Open
- Water Truck Valve #15 Closed
- Valve #16 Open
- Valves #17,18 Closed
- Valve #19 Closed
- Valve #20 Open

Sales Phase

- Valve #1,2,3,4 Open
- Valves #5,6,7 Closed
- Valves #8,9 or 10 Open
- Valves #11,12 or 13 Closed
- Water Line Valve #14 Open
- Water Truck Valve #15 Open
- Valve #19 Open
- Valve #16 Open
- Valves #17,18 Closed
- Valve #20 Open

Wells to Battery:
Carmen 1, 5,11,15

Entire Facility Fenced w/T-posts & Barbed Wire

Lact Outside Fence But Inside Lined Dike

**Carmen 3 Federal Com 1H
30-015-39286
COG Operating LLC
February 20, 2015
Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

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