## Form 3160-5 (August 2007)

## nm oil conservation

**UNITED STATES** DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT.

ARTESIA DISTRICT

FORM APPROVED

MAR **0 9** 2015

•	OMB NO. 1004	
	Expires: July 31	, 201
Lease Se	erial No.	

SUNDRY	NOTICES AND REPORT	S ON WELLS	*	NMNM0509	
abandoned we	is form for proposals to dr II. Use form 3160-3 (APD)	iii or to re-enter an for such proposals.RE(	CEIVED	6. If Indian, Allottee	or Tribe Name
SUBMIT IN TRI	PLICATE - Other instruction	ons on reverse side.		7. If Unit or CA/Agre	eement, Name and/or No.
1. Type of Well Gas Well Oth	ner			8. Well Name and No GOLDEN 'D' FEI	
Name of Operator BOPCO LP	Contact: TR E-Mail: tjcherry@bass	ACIE J CHERRY pet.com	_	9. API Well No. 30-015-27060	
3a. Address P O BOX 2760 MIDLAND, TX 79702		b. Phone No. (include area code h: 432-221-7379	e)	10. Field and Pool, or GOLDEN LANK	Exploratory E; DELAWARE, S
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State	
Sec 8 T21S R29E SWSE 660	Sec 8 T21S R29E SWSE 660FSL 1980FEL			EDDY COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DAŢA
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	☐ Acidize	□ Deepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclam	ation	☐ Well Integrity
Subsequent Report Subsequent Re	☐ Casing Repair	■ New Construction	☐ Recomp	lete	Other
☐ Final Abandonment Notice	□ Change Plans	Plug and Abandon	□ Tempor	arily Abandon	Venting and/or Flari
	☐ Convert to Injection	□ Plug Back	□ Water D	isposal	
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	lly or recomplete horizontally, give k will be performed or provide the operations. If the operation results andonment Notices shall be filed or	e subsurface locations and meas Bond No. on file with BLM/BL in a multiple completion or rec nly after all requirements, inclu	ured and true ve A. Required sul- completion in a reding reclamation	rtical depths of all pertir sequent reports shall be sew interval, a Form 316 s, have been completed,	nent markers and zones. filed within 30 days 60-4 shall be filed once

referenced agreement. Wells contributing to the flaring volume are as follows:

Lease number/well/API

NMNM0509 / GOLDEN 'D' FED 002 / 30-015-27060-00-S1 NMNM0509 / GOLDEN 'D' FED 003 / 30-015-27683-00-S1 NMNM0509 / GOLDEN 'D' FED 004 / 30-015-35636-00-S1

Due to high H2S content, gas is not marketable. In order to continue oil production, gas that is not utilized for equipment operation is sent to flare.

For BOPCO LP, se	ied by the BLM Well Information System sent to the Carlsbad og by KURT SIMMONS on 12/03/2013 ()
Name(Printed/Typed) TRACIE J CHERRY	Title REGULATORY ANALYST
	ACCEPTED FOR BECORD
Signature (Electronic Submission)	Date 11/13/2013
THIS SPACE FOR FEDERA	AL OR STATE OFFICE USE WAR 1/2015
	- I Janeta
Approved By	Title

## Additional data for EC transaction #226661 that would not fit on the form

32. Additional remarks, continued

1137 MCF was flared for the period December 2012