

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Chevron U.S.A. Inc 15 Smith Road Midland, TX 79705		² OGRID Number 4323
		³ Reason for Filing Code/ Effective Date New Well Completion
⁴ API Number 30 - 015-42889	⁵ Pool Name Welch; Bone Spring	⁶ Pool Code 64010
⁷ Property Code 314055	⁸ Property Name Skeen 22 26 26 Federal Com	⁹ Well Number 007H

II. ¹⁰ Surface Location

Ul or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	22	26S	26E		402	S	660	E	Eddy

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	15	26S	26E		2165	S	715	E	Eddy

¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
P					

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
	Knowles	Oil
	Regency	Gas
NM OIL CONSERVATION ARTESIA DISTRICT JUN 29 2015 RECEIVED		

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBTB	²⁵ Perforations	²⁶ DHC, MC
2/12/15	4/20/15	15710	7512	9074-15448	
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13 3/8	436'	550		
12.25	9 5/8	6978'	2970		
8.75	5 1/2	15700'	1401		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
5/27/15	5/27/15	6/1/15	24 hrs		
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas	⁴¹ Test Method	
35/64	193	4102	513	Flowing	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Britany Cortez*
Printed name: Britany Cortez
Title: Regulatory Specialist
E-mail Address: bcortez@chevron.com
Date: 6/27/15
Phone: 432-687-7415

OIL CONSERVATION DIVISION	
Approved by: <i>[Signature]</i>	Title: <i>Dist. Specialist</i>
Approval Date: 6-30-14	
Pending BLM approvals will subsequently be reviewed and scanned <i>[Signature]</i>	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM113941

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
SKEEN 22 26 26 FED COM 7H

9. API Well No.
30-015-42889

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CHEVRON U.S.A. INC.

Contact: BRITANY CORTEZ
E-Mail: bcortez@chevron.com

3a. Address
15 SMITH ROAD
MIDLAND, TX 79705

3b. Phone No. (include area code)
Ph: 432-687-7415

10. Field and Pool, or Exploratory
WILDCAT; BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 22 T26S R26E Mer NMP 402FSL 660FEL

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

2/12/15- Well Spud

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #306683 verified by the BLM Well Information System
For CHEVRON U.S.A. INC., sent to the Carlsbad**

Name (Printed/Typed) BRITANY CORTEZ

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 06/25/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE

Approved By _____

Title _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Pending BLM approvals will
subsequently be reviewed
and scanned *MD*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

make to any department or agency of the United

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

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5. Lease Serial No.
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6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
SKEEN 22 26 26 FED COM 7H

2. Name of Operator
CHEVRON U.S.A. INC. Contact: BRITANY CORTEZ
E-Mail: bcortez@chevron.com

9. API Well No.
30-015-42889

3a. Address
15 SMITH ROAD
MIDLAND, TX 79705

3b. Phone No. (include area code)
Ph: 432-687-7415

10. Field and Pool, or Exploratory
WELCH; BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 22 T26S R26E Mer NMP 402FSL 660FEL

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

2/13/15-2/14/15- Drilled 139'-446'
2/14/15- Ran 13 3/8", 48lb, H-40 STC surface csg set @ 436'. Cmt w/ 20 bbl spacer, 550 sx class C w/ 2% CACL 14.8 ppg tail, 1.35 yield, 8.4 ppg fw mix, displace w/ 57 bbls fw @ 8.33 ppg, bump plug w/ 500 psi over final circulating pressure. Final circulating pressure prior to bumping plug 216 PSI @ 3 bpm
2/16/15- Test csg to 1200 psi for 30 minutes.
2/16-2/25/15- Drill 456'-6986'
2/26/15- Ran 9 5/8", 43.5lb, HCP110, LTC intermediate csg set @ 6978'. Stage 1: Cmt w/ 20 bbls spacer, 1455 sx of 12.9 ppg lead, 305 sx 14.8 ppg tail, 513 bbls of fw displacement w/ red dye. Bump plug @ 974 PSI, pressure up to 640 PSI. 238 sx cmt to surface. Stage 2: Cmt w/ 20 bbl spacer, 1135 sx 12.9 ppg lead, 65 sx 14.8 ppg tail, 141 bbls of fw displacement, bump plug @ 1722 PSI, Run Temp Log to 575' measured depth, TOC @ 129' measured depth. Final pump pressure 7 bpm @ 520 PSI

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #306727 verified by the BLM Well Information System For CHEVRON U.S.A. INC., sent to the Carlsbad

Name (Printed/Typed) BRITANY CORTEZ Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 06/25/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Pending BLM approvals will subsequently be reviewed and scanned



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Department or agency of the United

Additional data for EC transaction #306727 that would not fit on the form

32. Additional remarks, continued

3/1/15- Trip in hole to 6864' TOC. Test csg to 1500 PSI for 30 min. Good test.
3/2/15- Pump squeeze cmt @ 2bpm. 4 bbls mud, 5 bbls spacer, 30 bbls 14.8 ppg cement, 5 bbls spacer, 76 bbls mud, hold 600 PSI on backside. Sting into cmt retainer 49 bbls mud wait 5 mins, 2 bbls mud wait 30 mins, 1 bbl mud held pressure at 270 PSI. 2 bbls cmt left inside of shoe. Tag cmt retainer @ 6770', Tag cmt stringer @ 6971', drill to 6995'.
3/4/15- Perform Squeeze job- 10 bbls spacer, 19 bbls of 15.6 ppg cmt @ 4 bpm, displace w/ 113 bbls active mud, perform hesitation squeeze job, 1 bbl @ 0.3 bpm 355/304 wait 30 min, 1 bbl @ 0.3 bpm 930/775 wait 30 min
3/5/15- Hesitation squeeze job 1 bbl @ 0.3 bpm wait 30 mins, 1 bbl @ 0.3 bpm wait 30 mins, 0.7 bbls @ 0.3 bpm hold 1200 PSI for 1 hour, Release w/ 1215 PSI.
3/5/15-3/7/15- Drill 6702'-8690'
3/8/15- Ran quad combo log to 8690', pump 1st cmt plug from 8690-8190, test to 3000 psi, 20 bbl spacer, 276 sx of 17.5 ppg cmt
3/9/15- WOC. Tag cmt @ 8214', Pump 2nd cmt plug, test to 3000 PSI, 20 bbl spacer, 295 sx 17.5 ppg cmt
3/10/15- 3/27/15- Drill 7512'-15710'
3/29/15- Ran 5 1/2" 17 lb, CDC production csg set @ 15700'
4/1/15- Cmt w/ 10 bbl spacer, 20 bbl tuned spacer, 300 sx 11.3 lb lead, 996 sx 12.5 lb lead 2, 105 sx 15 lb tail, 365 bbls fw displacement, bump plug w/ 500 PSI over @ 1554 PSI. Final pump rate 4 bpm @ 1056 PSI.
4/2/15- Released rig @ 03:30 hrs

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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OMB NO. 1004-0135
Expires: July 31, 2010

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5. Lease Serial No.
NMNM113941

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
SKEEN 22 26 26 FED COM 7H

2. Name of Operator
CHEVRON U.S.A. INC.

Contact: BRITANY CORTEZ
E-Mail: bcortez@chevron.com

9. API Well No.
30-015-42889

3a. Address
15 SMITH ROAD
MIDLAND, TX 79705

3b. Phone No. (include area code)
Ph: 432-687-7415

10. Field and Pool, or Exploratory
WELCH; BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 22 T26S R26E Mer NMP 402FSL 660FEL

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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4/10/15- MIRU
4/14/15-Perf Stage 1- 15448-15236
4/16/15- Frac stage 1- Clean Volume- 214,059 gal, Total Prop- 281,254 lbs. Perf Stage 2- 14954-15164, Frac stage 2- Clean volume- 214,059 gal, Total Prop- 271,224, Perf Stage 3- 14886-14676, Frac Stage 3- Clean Volume- 222,757 gal, Total Prop- 268,292 lbs, Perf Stage 4- 14606-14396, Frac Stage 4- Clean Volume- 222,484 Gal, Total Prop- 295,637, Perf Stage 5- 14324-14114, Frac stage 5, Clean Volume- 231,006 gal, Total Prop- 274,979 lbs, Perf Stage 6- 14046-13836
4/17/15- Frac Stage 6- Clean Volume- 231,795 gal, Total Prop- 281,978 lbs, Perf Stage 7- 13764-13554, Frac Stage 7- Clean Volume- 221,663 gal, Total Prop- 273,592 lbs, Perf Stage 8- 13484-13274, Frac Stage 8- Clean Volume- 234,009 gal, Total Prop- 304,204 lbs, Perf Stage 9- 13204-12994, Frac stage 9- Clean Volume- 223,677 gal, Total Prop- 275,520 lbs, Perf Stage 10-

NM OIL CONSERVATION
ARTESIA DISTRICT
JUN 29 2015
RECEIVED

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #306942 verified by the BLM Well Information System For CHEVRON U.S.A. INC., sent to the Carlsbad

Name (Printed/Typed) BRITANY CORTEZ Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 06/25/2015

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Approved By _____ Title _____

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Office _____

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Additional data for EC transaction #306942 that would not fit on the form

32. Additional remarks, continued

12924-12714, Frac Stage 10- Clean Volume- 224,556 gal, Total Prop- 283,222 lbs, Perf Stage 11- 12644-12434
4/18/15- Frac Stage 11- Clean Volume- 227,814 gal, Total Prop- 296845 lbs, Perf Stage 12- 12364-12154, Frac Stage 12- Clean Volume- 230,142 gal, Total Prop- 287,260 lbs, Perf Stage 13- 12084-11874, Frac Stage 13- Clean Volume- 219,324 gal, Total Prop- 271,522 lbs, Perf stage 14- 11804-11594, Frac Stage 14- Clean Volume- 225,218 gal, Total Prop- 273,545 lbs, Perf Stage 15- 11524-11314, Frac Stage 15- Clean Volume- 222,243 gal, Total Prop- 280,982 lbs, Perf Stage 16- 11244-11034, Frac Stage 16- Clean Volume- 288,280 gal, Total Prop- 255,484 lbs; Perf Stage 17- 10964-10754; Frac Stage 17- Clean Volume- 218,593 gal, Total prop- 279,489 lbs
4/19/15- Perf Stage 18- 10684-10614, 10544-10474 Frac Stage 18- Clean Volume- 236,410 gal, Total Prop- 270,480 lbs, Perf Stage 19- 10404-10194, Frac Stage 19- Clean Volume- 217,665 gal, Total prop- 283,183 lbs; Perf Stage 20- 10124-9914, Frac Stage 20- Clean volume- 212,920 gal, Total Prop- 272,600 lbs, Perf Stage 21- 9844-9634, Frac Stage 21- Clean Volume- 204,019 gal, Total Prop- 260,979 lbs, Perf Stage 22- 9564-9354, Frac Stage 22- Clean Volume- 208,745 gal, Total Prop- 268,502 lbs
4/20/15- Perf Stage 23- 9284-9074, Frac Stage 23- Clean Volume- 19601 gal, Total Prop- 261,193 lbs
5/2/15- Set 2 7/8" tbg @ 7633'
5/4/15- Rig Down
5/27/15- First Production

6/1/15- Flowing 193 Oil, 513 Gas, 4102 Water, Choke 35/64, Tbg- 675

**This well is a Comm well. The two lease serial numbers are NMNM113941 & NMNM113942

NM OIL CONSERVATION
ARTESIA DISTRICT
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 29 2015

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM113941

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator CHEVRON U.S.A. INC. Contact: BRITANY CORTEZ E-Mail: bcortez@chevron.com			8. Lease Name and Well No. SKEEN 22 26 26 FED COM 7H		
3. Address 15 SMITH ROAD MIDLAND, TX 79705		3a. Phone No. (include area code) Ph: 432-687-7415	9. API Well No. 30-015-42889		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 402FSL 660FEL At top prod interval reported below 2165FSL 715FEL At total depth 2165FSL 715FEL			10. Field and Pool, or Exploratory WELCH; BONE SPRING		
14. Date Spudded 02/12/2015			15. Date T.D. Reached 03/27/2015	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/21/2015	17. Elevations (DF, KB, RT, GL)* 3406 GL
18. Total Depth: MD TVD	15710	19. Plug Back T.D.: MD TVD	7512	20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40	48.0		436		550		0	
12.250	9.625 HCP110	43.5		6978		2970		129	
8.500	5.500 CDC	17.0		15700		1401		3960	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7633							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	9074	15448	9074 TO 15488			SEE WBD
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9074 TO 15488	CLEAN VOLUME- 4,971,039 GAL; TOTAL PROP-6,644,566 LBS

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/27/2015	06/01/2015	24	→	193.0	513.0	4102.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
35/64	SI 675	0.0	→	193	513	4102		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well S	
	SI		→						

Pending BLM approvals will subsequently be reviewed and scanned

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #306945 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
LAMAR	1844	1883	LIMESTONE		
BELL CANYON	1884	2792	SANDSTONE		
CHERRY CANYON	2793	3972	SANDSTONE		
BRUSHY CANYON	3973	5464	SANDSTONE		
BONE SPRING LIME	5465	6389	LIMESTONE		
1ST BONE SPRING SAND	6390	7050	SANDSTONE		
2ND BONE SPRING SAND	7051	8184	SANDSTONE		
3RD BONE SPRING SAND	8185	8522	SANDSTONE		

32. Additional remarks (include plugging procedure):
Wolfcamp 8523 TD Shale

**This well is a Comm well. The two lease serial numbers are NMNM113941 & NMNM113942

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #306945 Verified by the BLM Well Information System.
For CHEVRON U.S.A. INC., sent to the Carlsbad.**

Name (please print) BRITANY CORTEZ Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 06/25/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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