Submit 1 Copy To Appropriate District Office	State of Save	WHSERVATION SIADISTRICT	Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	Eliergy, Willierans alaski	N 18 2015	Revised July 18, 2013 WELL API NO. 30-015-37691
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATION 1220 South St. F	ON DIVISION	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM		6. State Oil & Gas Lease No.
		PLUG BACK TO A	7. Lease Name or Unit Agreement Name ANTHONEY
1. Type of Well: Oil Well	Gas Well Other		8. Well Number #1
2. Name of Operator			9. OGRID Number 281994
LRE OPERATING, LLC 3. Address of Operator c/o Mike Pippin LLC, 3104 N. Su	llivan, Farmington, NM 87401		10. Pool name or Wildcat Red Lake, Glorieta-Yeso NE (96836) Red Lake, Queen-Grayburg-San Andres (51300)
4. Well Location			
Unit Letter P Section 30	1050 feet from the Sou Township 17-S	th line and 33 Range 28-E	60 feet from the <u>East</u> line NMPM Eddy County
Section	11. Elevation (Show whether 3629' GL		
To read the state of the state			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
	NTENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON		REMEDIAL WOR	_
PULL OR ALTER CASING		CASING/CEMEN	
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM] _		
OTHER:	nerations (Clearly state all pertinent det		including estimated date of starting any proposed work)
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
LRE has recompleted this Yeso oil well to the San Andres as follows: On 5/19/15, MIRUSU. TOH w/rods, pump, & tbg. Set 5-1/2" CBP @ 3250' & PT 5-1/2" csg & CBP to 4000 psi-OK. (Existing Yeso perfs are @ 3314'-4672'). Perfed lower San Andres @ 2772'-			
3082' w/31-0.42" holes. On 5/26/15, treated w/1500 gal 15% HCL acid & fraced lower San Andres w/30,073# 100 mesh & 257,865#			
40/70 Ottawa sand in slick water.			
Set 5-1/2" CBP @ 2744'. PT CBP & 5-1/2" csg to 4000 psi-OK. Perfed middle San Andres @ 2308'-2694' w/40-0.42" holes. Treated perfs w/1500 gal 15% HCL acid & fraced w/30,193# 100 mesh & 322,078# 40/70 Ottawa sand in slick water.			
Set 5-1/2" CBP @ 2150'. PT CBP & 5-1/2" csg to 4000 psi-OK. Perfed upper San Andres @ 1776'-2006' w/35-0.42" holes. Treated			
perfs w/1500 gal 15% HCL acid & fraced w/30,414# 100 mesh & 159,037# 40/70 Ottawa sand in slick water.			
On 5/27/15, MIRUSU. Drilled CBPs @ 2150', 2744', & CO to CBP @ 3250'. On 5/28/15, landed 2-7/8" 6.5# J-55 tbg @ 3092'. Ran pump & rods. Released completion rig on 5/29/15. Completed the well as a single San Andres oil well. Following a test on the San Andres alone, the CBP @ 3250' will be removed and the well DHC as per State order ART-4609-X.			
Spud Date: 8/31/10	Drilling	Rig Release Date: 9/	14/10
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE M.	iko Pipin TITLE P	etroleum Engineer - Ag	<u>gent</u> DATE <u>6/16/15</u>
Type or print name Mike Pip	pin E-mail add	ress: <u>mike@pippi</u>	inllc.com PHONE: <u>505-327-4573</u>
For State Use Only			
APPROVED BY:	TITLE V	5 Despen	SA DATE 6/23/2015

APPROVED BY: Conditions of Approval (if any):