## Form 3160-5 (August 2007)

NM OIL CONSERVATION
ARTESIA DISTRICT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 19 2015

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires: July 31, 2 Lease Serial No. NMLC029395A

## SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an handoned well. Her form 2160.3 (ARR) for such proposed EUED

C ICL E. Allege T.D. New

abandoned well. Use form 3160-3 (APD) for such propositio					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well					8. Well Name and No. TONY FEDERAL (308738) 58		
☑ Oil Well ☐ Gas Well ☐ Other							
2. Name of Operator Contact: EMILY FOLLIS APACHE CORPORATION E-Mail: emily.follis@apachecorp.com				9. API Well No. 30-015-41323			
3a. Address 303 VETERANS AIRPARK LANE MIDLAND, TX 79705  3b. Phone No Ph: 432-81			nclude area code) 1801	10. C	10. Field and Pool, or Exploratory CEDAR LAKE; GLORIETA-YESO		
4. Location of Well (Footage, Sec., 7	)		11. County or Parish, and State				
Sec 19 T17S R31E SENW 17 32.822334 N Lat, 103.909338			EDDY COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	) INDICATE N	ATURE OF N	OTICE, REPOR	T, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
	☐ Acidize	□ Deepen □ Proc		☐ Production (S	tart/Resume)	☐ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Fractur	e Treat	☐ Reclamation		■ Well Integrity	
Subsequent Report     ■	☐ Casing Repair	□ New C	onstruction	Recomplete		Other	
☐ Final Abandonment Notice	Change Plans	☐ Plug an	d Abandon	☐ Temporarily Abandon		Production Start-up	
_	☐ Convert to Injection	☐ Plug Ba	nck		al		
following completion of the involved testing has been completed. Final Al determined that the site is ready for f Apache completed this well as 01/16/2015 MIRUSU. Log TO Stage 1 - Perf Blinebry/Tubb (01/19/2015 Spot 533 gals aci 02/09/2015 Frac Blinebry/Tub gel. Spot 971 gals 15% HCI as Stage 2 - Set CBP @ 5770'. I 15% HCI acid. Frac w/ 170,75 1018 gals 15% HCI acid. Stage 3 - Set CBP @ 5090'. I 4858 gals 15% HCI. Frac w/ 1	pandonment Notices shall be file inal inspection.) is follows: DC @ 94' (CBL). @ 5789'-6395' w/ 1 SPF, 3 d. Acidize w/ 3024 gals 1 bb w/ 152,048 gals 16# XI acid. Perf Blinebry @ 5112'-572 55 gals 16# XL, 225,000# Perf Glorieta/Paddock @ 84,741 gals 16# XL, 219,	33 holes. 15% HCI NEFE a L, 198,340# 16/3 24' w/ 1 SPF, 31 16/30 sand, & 3 4547'-5048' w/ 1	acid. 30 sand, 4843 ( holes. Acidize 3952 gals 10# I	gals 10# linear e w/ 3436 gals inear gel. Spot s. Acidize w/			
14. I hereby certify that the foregoing is	Electronic Submission #3	305313 verified b	y the BLM Well I, sent to the Ca	Information Syst arlsbad	em		
Name (Printed/Typed) EMILY FOLLIS			Title REGULATORY ANALYST				
Signature (Electronic Submission)			Date 06/17/2015 LED Accepted for record 13/1				
·.	THIS SPACE FO	OR FEDERAL	OR STATE C	FFICE USE			
_Approved By			Γitle			Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon			Office				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #305313 that would not fit on the form

## 32. Additional remarks, continued

02/16/2015 RIH w/ bit & tbg.
02/17/2015 DO CBPs @ 5090' & 5770'. CO to PBTD @ 6480'.
02/18/2015 RIH w/ 2-7/8" J-55 6.5# prod tbg. SN @ 6373' & ETD @ 6463'.
02/19/2015 RIH w/ pump & rods. RDMOSU.
03/02/2015 Set 640 pumping unit. POP.