Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-42306
District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa PC, INIVI 67505	6. State Oil & Gas Lease No.
87505		
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	WELCH RL STATE
1. Type of Well: Oil Well	Gas Well Other	8. Well Number #21
2. Name of Operator		9. OGRID Number 281994
LRE OPERATING, LLC		
3. Address of Operator		10. Pool name or Wildcat
c/o Mike Pippin LLC, 3104 N. Su	llivan, Farmington, NM 87401	Artesia, Glorieta-Yeso (96830)
4. Well Location		_ _
Unit Letter E	: 2265 feet from the North line and	965 feet from the West line
Section 28	Township 17-S Range 28-E	NMPM Eddy County
Section 26	11. Elevation (Show whether DR, RKB, RT, GR, et	
	3633' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN	NTENTION TO: SU	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE D	RILLING OPNS. 🛛 P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	NT JOB 🔲
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER:		id & Casings
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
proposed completion of re-	completion.	
Spud well on 6/9/15 Drilled 11" h	ole to 480' Landed 8-5/8" 24# I-55 csg @ 478' Cm	ted w/400 sv (536 cf) "C" cmt w/1 88% Cacl? &
Spud well on 6/9/15. Drilled 11" hole to 480'. Landed 8-5/8" 24# J-55 csg @ 478'. Cmted w/400 sx (536 cf) "C" cmt w/1.88% Cacl2 & 0.25# flo-seal. Circ 149 sx cmt to surface. On 6/10/15, PT 8-5/8" csg to 600 psi for 30 min-OK.		
Drilled 7-7/8" hole from 8-5/8" csg shoe to 3650' on 6/12/15. On 6/13/15, landed 5-1/2" 17# J-55 csg @ 3645'. Cmted lead w/300 sx		
(555 cf) 35/65 poz "C" cmt w/3.469	% gel, 0.25# cello flake, 0.52% fluid loss, & 0.17% ret	arder & tailled w/375 sx (499 cf) "C" cmt
w/0.25# cello tlake, 0.56% fluid los	s, 0.24% retarder, & 0.25# antifoam. Circ 194 sx cmt	to pit. Couldn't get cased hole logs deep
enough. Released drilling rig on 6/	13/15. We plan to pressure test the 5-1/2" csg before	completion operations.
Spud Date: 12/7/14	Drilling Rig Release Date	e: 12/16/14
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
mt-1	λ	
SIGNATURE 411 SET	TITLE Petroleum Engineer - A	Agent DATE <u>6/19/15</u>
Type or print name Mike Pip	pin E-mail address: mike@pip	pinllc.com PHONE: <u>505-327-4573</u>
For State Use Only		
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APPROVED BY:	TITLE ///57(1) SI	<u>CUDS</u> DATE 6/33/2015
Conditions of Approval (if any):		7-7-

NM OIL CONSERVATION ARTESIA DISTRICT

JUN 2 2 2015