Submit I Copy To Appropriate District Office	Sta	ite of New Mexic	0			orm C-103
District I – (575) 393-6161			Resources	Revised August 1, 2011		
1625 N. French Dr., Hobbs, NM 88240	French Dr., Hobbs, NM 88240			WELL API NO.		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-015-42578		
District III - (505) 334-6178	1220 South St. Francis Dr.			5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505			STATE FEE 6. State Oil & Gas Lease No.		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM				o. State On &	Gas Lease No.	
87505	<del> </del>					
1	CES AND REPOR			7. Lease Nam	e or Unit Agreer	nent Name
(DO NOT USE THIS FORM FOR PROPOSED DIFFERENT RESERVOIR. USE "APPLICATION OF THE PROPOSED PROPOSED IN THE PROPOSED PROPOS				•	CTA State Com	
PROPOSALS.)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(1011 0 101)101151	,			
1. Type of Well: Oil Well Gas Well Other				8. Well Number		
				0.00000	5H	
2. Name of Operator				9. OGRID Number		
COG Operating LLC				229137 10. Pool name or Wildcat		
3. Address of Operator				Santo Nino; Bone Spring		
2208 W. Main Street, Artesia, NM 88210				Santo Nino, Bone Spring		
4. Well Location					_	
Unit Letter I : _		rom the South		190 feet fro		line
Section 32	Township	18S Rang		NMPN	M Eddy	County
	11. Elevation (S)	how whether DR, RK 3410' GR				
12. Check A	Appropriate Box	to Indicate Natur	e of Notice, I	Report or Oth	er Data	
	•••	,	•	•		
NOTICE OF IN				_	REPORT OF	
PERFORM REMEDIAL WORK	PLUG AND ABA	<del></del>	EMEDIAL WORK		ALTERING	CASING _
TEMPORARILY ABANDON	CHANGE PLANS		DMMENCE DRIL	<del>-</del>	PANDA	
PULL OR ALTER CASING	MULTIPLE COM	IPL 🗌 CA	SING/CEMENT	JOB [		
DOWNHOLE COMMINGLE						
OTHER:		O1	HER: C	ompletion Ope	erations	$\boxtimes$
13. Describe proposed or comp	leted operations. (	Clearly state all perti-	nent details, and	give pertinent	dates, including	estimated date
of starting any proposed we	rk). SEE RULE 1	9.15.7.14 NMAC. F	or Multiple Con	npletions: Attac	h wellbore diagi	ram of
proposed completion or rec	ompletion.					
4/7/15 MIRU. Install test plug & te	et to 0500# for 15	mine Good test Te	et 0 5/8" v 5 1/2"	annulus to 1500	)# for 15 mine (	Good test
Set CBP @ 12655' & test csg to 852					<i>π</i> 101 15 mms. <b>ν</b>	Jood test.
	•					
4/16/15 to 4/19/15 Perforate Bone S	pring 8523-12555	' (504). Acdz w/8486	62 gal 7 1/2% ac	cid. Frac w/636	7585# sand & 53	570355
gal fluid. Shut-in.						
5/12/15 to 5/13/15 Drill out frac plu	gs & clean down to	o CBP @ 12655'.				
<b>5/15/15</b> Set 2 7/8" 6.5# J-55 tbg @ 1	7879', & place well	on pump.				
	-	F F				
5/16/15 Began flowing back & testing	ng.					
<u></u>	· · ·					
Spud Date: 3/12/15		Rig Release Date:		3/27/15		
		8				
I hereby certify that the information	above is true and c	omplete to the best o	f my knowledge	and belief.		
	1	р	,			
0	λ.					
SIGNATURE	Davis	_ TITLE:Regul	atory Analyst		DATE: <u>6/1</u>	9/15
Type or print name: Stormi Day	/is	E-mail address:	sdavis@concho	com	PHONE: (57.	5) 748-6046
- ^			C		11101112. (57.	0, 110-02TU
For State Use Only	1.	<i>i</i> )	2 2-	1. 4 -		/
ADDROVED BY: // // //	Xl	TITLE MY	Waller	11501	DATE 1/2/	1/2015
APPROVED BY: // // (if any):		_ IIILE			DATE 6/30	1000
Conditions of Approval (if any):					•	