Submit 1 Copy To Appropriate District SHAPOR YOUNGERVATION Form C-103 Office Revised July 18, 2013 Energy, Mineral Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 OIL CONSERVATION DEVISION District II - (575) 748-1283 30-015-39771 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III - (505) 334-6178 STATE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa F& 50518#505 6. State Oil & Gas Lease No. <u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Empire State SWD 15 PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other SWD -1354 2. Name of Operator 9. OGRID Number 229137 COG Operating LLC 3. Address of Operator One Concho Center 10. Pool name or Wildcat 600 W. Illinois Ave SWD; Cisco-Canyon 96186 Midland, TX 79701 4: Well Location line and Unit Letter 2526 1417 feet from the West feet from the South line Section 15 Township 17S Range 29E **NMPM** County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3563' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ PERFORM REMEDIAL WORK \Box COMMENCE DRILLING OPNS. P AND A **TEMPORARILY ABANDON CHANGE PLANS** PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE \Box **CLOSED-LOOP SYSTEM** OTHER: Completion OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 5/26/15 MIRU. Open hole well from 8330 - 9450. 5/28/15 Break circulation, wash mud from 7820 to CIBP @ 8265. Drill out CIBP, circ hole clean. Test csg to 500#, test ok. 5/29/15 Start drilling @ 8987 to 9359. 5/30/15 Set pkr @ 8271. Pressure up csg to 1000#. Acidize w/40,000 gals 15% HCL, 2,000# rock salt. 6/4/15 TIH w/O/O tool, 250 jts3-1/2" 9.3# L80 tbg @ 8250. Top of pkr @ 8271. Test csg to 500#, held good. 6/17/15 Perform MIT test, 520psi for 30 min. Witnessed by NMOCD Mr. Richard Inge. Perform step rate test. Well ready for disposal. 12/3/14 12/27/14 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. **SIGNATURE** TITLE Regulatory Analyst DATE 6/23/15 Type or print name <u>Chasity Jackson</u> E-mail address: <u>cjackson@concho.com</u> PHONE: 432-686-3087

TITLE DIST PS DOWSON

DATE 7-1-2015

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APPROVED BY: /

Conditions of Approval (if any):