

Submit 1 Copy To Appropriate District
Office
District I -- (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II -- (575) 748-1283
811 S. First St., Artesia, NM 88210
District III -- (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV -- (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.,
Santa Fe, NM 87505

WELL API NO. 30-015-05458
5. Indicate Type of Lease STATE ☐ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name TURNER B
8. Well Number 048
9. OGRID Number 269324
10. Pool name or Wildcat GRAYBURG JACKSON;SR-Q-G-SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other INJECTION

2. Name of Operator
LINN OPERATING, INC.

3. Address of Operator
600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location

Unit Letter C : 560 feet from the N line and 1980 feet from the W line
Section 29 Township 17S Range 31E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3675' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐

OTHER: ☒ RU & IDENTIFY MECHANICAL ISSUE

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

DUE TO A FAILED MIT, LINN OPERATING, INC. RESPECTFULLY REQUESTS TO RIG UP AND IDENTIFY THE
SOURCE OF PRESSURE LOSS. PLEASE SEE ATTACHED CURRENT WELLBORE DIAGRAM.

After well has been repaired, contact Richard Inge @ OCD
for MIT witness
NMO OIL CONSERVATION
ARTESIA DISTRICT

Spud Date:

Rig Release Date:

JUN 19 2015

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura A. Moreno TITLE REG COMPLIANCE ADVISOR DATE 6-18-2015

Type or print name LAURA A. MORENO E-mail address: lmoreno@linnenergy.com PHONE: 713-904-6657

For State Use Only

APPROVED BY: RDade TITLE DIST SUPERVISOR DATE 6/23/15

Conditions of Approval (if any):



NM WBD

Well Name: TURNER B 48 INJ

API/UWI	Field Name	County	State/Prov	Section	Township	Range	Survey	Block
3001505458	PBNM - PB-GRAYBURG	Eddy	NM	29	017-S	031-E		
Ground Elevation (ft)	Orig KB Elev (ft)	KB-Grd (ft)	Initial Spud Date	Rig Release Date	TD Date	Latitude (°)	Longitude (°)	Operated?
3,675.00	3,675.00	0.00	7/14/1957			32° 48' 41.14" N	103° 53' 37.38" W	Yes

Original Hole: 6/17/2015 5:21:45 PM

Original Hole Data

MD (ftKB)	Vertical/schematic(actual)	Casing Strings
0.0	9 5/8; Surface; Casing; 0.0-500.0	Run Date
500.0	Wellbore; 12; 0.0-500.0	Casing Description
598.1	Surface Casing Cement; 0.0-500.0	Set Depth (ftKB)
779.9	Cement Squeeze; 598.0	Run Date
1,200.1	Cement Squeeze; 780.0	Casing Description
1,202.1	Cement Squeeze; 1,200.0-1,202.0	Set Depth (ftKB)
2,024.9	7; Production; Casing; 0.0-3,431.0	Cement Stages
2,026.9	Wellbore; 8; 500.0-3,431.0	Des
2,200.1	Cement Squeeze; 2,025.0-2,027.0	Top (ftKB)
2,961.9		Btm (ftKB)
2,963.9	2 Holes- 2962, 64 (.49" holes); 2,962.0-2,964.0	Com
2,980.0	2 Holes- 2980, 82 (.49" holes); 2,980.0-2,982.0	Production Casing Cement
2,982.0		2,200.0
2,992.1	3 Holes- 2992, 94, 96 (.49" holes); 2,992.0-2,996.0	Surface Casing Cement
3,021.0	2 Holes- 3021, 23 (.49" holes); 3,021.0-3,023.0	0.0
3,044.9	2 Holes- 3045, 47 (.49" holes); 3,045.0-3,047.0	Cement Squeeze
3,088.9	3 Holes- 3089, 91, 93 (.49" holes); 3,089.0-3,093.0	2,025.0
3,115.2	3 Holes- 3115, 17, 19 (.49" holes); 3,115.0-3,119.0	Cement Squeeze
3,179.1	3 Holes- 3179, 81, 83 (.49" holes); 3,179.0-3,183.0	1,200.0
3,213.9	Limited information on report; 3,214.0-3,224.0	1,202.0
3,240.2	4 Holes- 3240, 41, 42, 43; 3,240.0-3,243.0	Squeezed w/ 1600 sxs
3,246.1	4 Holes- 3246, 47, 48, 49; 3,246.0-3,249.0	Cement Squeeze
3,304.1	9 Holes- 3304, 05, 06, 07, 08, 09, 10, 11, 12; 3,304.0-3,312.0	598.0
3,315.9	7 Holes- 3316, 17, 18, 19, 20, 21, 22; 3,316.0-3,322.0	598.0
3,403.9		Squeezed w/ 2325 sxs. crirc'd to surface.
3,431.1	Wellbore; 3,431.0	Cement Squeeze
	Production Casing Cement; 2,200.0-3,431.0	780.0
		780.0
		Squeezed w/ 720 sxs cmt
Other In Hole		
Description		Top (ftKB)
Btm (ftKB)		OD (in)
Run Date		Comment
Formations		
Formation		Drill Top MD (ftKB)
		Drill Btm MD (ftKB)