Submit i Copy To Appropriate District Office		f New Mexico	Form C-103				
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Mineral	Revised July 18, 2013 WELL API NO.					
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSER	RVATION DIVISION	30-15-06/94 5. Indicate Type of Lease				
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410		th St. Francis Dr.	STATE X FEE				
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa	Fe, NM 87505	6. State Oil & Gas Lease No.				
87505	ICES AND REPORTS	ON WELLS	7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPO							
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	& Wall Number						
Type of Well: Oil Well Name of Operator	8. Well Number 9. OGRID Number						
Loca Hills 65							
3. Address of Operator	10. Pool name or Wildcat						
1231 Oiel Advert	In Rob Liled	O. TURAS TENO	<i>8</i>				
Unit Letter:	•	e South line and					
Section / 5 Township 2 ? & Range NMPM County County (Show whether DR, RKB, RT, GR, etc.)							
	11. Elevation (Snow	whether DR, RRD, RT, GR,	sic.)				
10 (7)			D O.1 . D .				
12. Check	Appropriate Box to	Indicate Nature of Notice	ce, Report or Other Data				
NOTICE OF IN PERFORM REMEDIAL WORK ☐	NTENTION TO: PLUG AND ABANDO		JBSEQUENT REPORT OF: ORK ☐ ALTERING CASING ☐				
TEMPORARILY ABANDON	DRILLING OPNS. P AND A						
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	☐ CASING/CEM	ENT JOB				
CLOSED-LOOP SYSTEM			_				
OTHER: 13 Describe proposed or compared o	pleted operations (Clea	OTHER:	and give pertinent dates, including estimated date				
of starting any proposed w	ork). SEE RULE 19.15		Completions: Attach wellbore diagram of				
proposed completion or re-	•						
See AHACKO			•				
Start date	ASAP		AIRA OIL OONOEDWATION				
	NM OIL CONSERVATION ARTESIA DISTRICT						
	JUN 2 5 2015						
·			RECEIVED				
		ps					
Spud Date:	Riş	g Release Date:					
I hereby certify that the information	above is true and comp	lete to the best of my knowl	edge and belief.				
		,					
SIGNATURE BY 13,	TI	TLE Agest	DATE 6/24/2015				
Type or print name		mail address:	PHONE:				
For State Use Only			1110112.				
APPROVED BY:	LOU TY	TLE DISTANCE	DATE 6/25/205				
Conditions of Approval (if any):			- Constitution of the cons				

	GL2128'KB2142'NDIC 9942 API 33-023-00235	WELL BORE TUBULARS				
	Loco Hills GSF Salt Dome Storage		SIZE	GRADE	THREAD	
	Eddie County, Artesia Mexico		2 3/8"	J-55 4.6#	FJ/ FLS	
	-	CSG.*	7"	J-55/20#	LT&C	
	Revised Well Bore Schematic 6.24.15	csg.	5 1/2	J-55 L-80 EUE T	LT&C	
	850' S 500' E SESE SEC. 10, T160N, R95W	OD	322 jts		DEPTH	
	1 7"" K-55, 20# Surface Casing	7"	6.456	500	500	
	/8 75" BIT\5 5" I -80 23 29 32# Casing	5.5 4	4.59	410	410	
	3 Liner 4 " Cemented From 500' to Surface. Drilling/Completion Cement Program	4	3.476	500	500	
	Surface Liner Cement: "C" Prod Cement: 1st Stage; 20 sx "C"					
	2 nd Stage 75 sxs 14.8# "C"					
	50 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	September No. 100 and	***************************************	y va. o v posta na mana a qualquina a mana a su sidilita.	ATTACA CALL TO SERVICE AND ANALYSIS ANALYSIS AND ANALYSIS ANALYSIS AND ANALYSIS ANA	
			41.47.000.000.000.000.000.000.000.000			
	8 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		Casing	Run Pattern		
	Surface Casing Set @ 500'	5 1/2"	20	LT&C	500'	
		- N. 100 Paris			Security Chaines	
		llubing	Size	- Footage	Depth	
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
	43. 45. 45. 45. 45. 45. 45. 45. 45. 45. 45					
		Rods	Size	Footage	Depth	
		200,000	VII-V# 1.5800		MAPPES CARREST CARREST	
	<u> </u>					
					-	
	が 100mm 10					
	5 1/2" J-55 Casing String Set @					
	DV Tool @ 8282'	NO. CONTRACTOR SECURITY OF THE		and the state of t		
	DV Tool f/ Cmting Liner @ 481.85'					
	4" FJ Cemented Liner	Spud Date: , Complete Re- Completed :				
	Existing 2 3/8 FJ/FLJ Tubing Set @ 595.48'	Comple	tion Interv	al: [[t]	and the second	
	2 3/8" x 6' Perf Sub @ 608' EOT					
	Salt Dome Formation Walls		· · · · · · · · · · · · · · · · · · ·			
	Proposed Inserted Return Stinger		**************************************		negovor grapi, raj je vezenicki ki di jejsketegy u rejeneting det estimo i ditto ir tiotik r negovor grapi, programija programa programa negovor je vezenicki se deste e ned te e tiotika	
	1.44 OD C-103 Non-Upset Hydrill Tbg Set @				Date	
				6/2	24/2015	
/		AMERICANIA (ST. 10) PARENTO, SEL TRA A				
	TD @ '623' Sonarwire Global Shot 3/29/10 Tailpipe should add 15' additional depth to Volui	me	***************************************	GENE	RAL INFO 🔬 😥	
	Tampipe strong and 15 additional deput to volu					
	Color Indicates Formation Status	1				
		<u> </u>	=			

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