(August 2007)		UNITED STATES TMENT OF THE D AU OF LAND MANA	rtesia	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010					
SU		5. Lease Serial No NMNM100538							
Do not abando	t use this fo ned well. U	rm for proposals to se form 3160-3 (AP	drill or to r D) for such	e-enter an proposals.	•		n, Allottee or Tribe Name		
SUBMIT		ATE - Other instruc	verse side.	<u></u>	7. If Unit or CA/Agreement, Name and/o				
1. Type of Well		<u></u>		8. Well Name and No. BANZAI BKZ FEDERAL 1					
2. Name of Operator YATES PETROLEUM		Contact: TIONE-Mail:  aura@yat	ATTS com						
3a. Address 105 SOUTH FOURTH ARTESIA, NM 88210		· · · · · · · · · · · · · · · · · · ·	Io. (include area code 748-4272 48-4585	)	30-015-20346 10. Field and Pool, or Exploratory WILDCAT, WOLFCAMP				
4. Location of Well (Footag		M., or Survey Description				11. County or Parish, an	nd State		
Sec 23 T25S R25E NE	ENE 660FNI	990FEL			EDDY COUNTY,	, NM			
12. CHEC	K APPROP	RIATE BOX(ES) TO	O INDICAT	E NATURE OF 1	NOTICE, R	EPORT, OR OTHER	DATA		
• TYPE OF SUBMISSIC	DN	F ACTION							
		] Acidize	De	epen	Product	tion (Start/Resume)	□ Water Shut-Of		
□ Notice of Intent		J Alter Casing	🗖 Fra	acture Treat	🗖 Reclam	ation	U Well Integrity		
🛛 Subsequent Report		Casing Repair	🗖 Ne	w Construction	🗖 Recom	Recomplete D Other			
🗖 Final Abandonment N	lotice [	<b>]</b> Change Plans	🗖 Plu	ug and Abandon	🗖 Tempoi	Temporarily Abandon			
		Convert to Injection	🛛 🖾 Plu	1g Back	🗖 Water I	🗖 Water Disposal			
1/20/15 Prossure test	ed casing to	500 nei for 30 mine	held good			Accep	ted for recor		
1/29/15- Pressure testo 2/1/15 - NU BOP. Rela ft. 2/2/15 - Tagged CIBP 25 sacks Class H Neat 2/3/15 - Tagged TOC a 7566 psi for 30 mins, h 2/4/15 - ND BOP	e at 11,038 ft t on CIBP fro at 10,507 ft.	. Pressure tested ca om 11,038 ft. Calcula	asing to 500   ated TOC at	psi for 5 mins, hel 10,650 ft.	ld good. Sp		NMOCD 2D 6 2 4/10 SERVATION		
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## Additional data for EC transaction #293749 that would not fit on the form

## 32. Additional remarks, continued

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Note: Verbal approval from Ed Fernandez with BLM-Carlsbad to perforate Wolfcamp from 8,924 ft - 9,424 ft.

Ciorlhin in in 180064

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Burzai BKZ Rederal #1

Stop Time ; 2/4/2015 4:46:37 Pt4			-7.00				-2.00		00. 	 BPM Se		L OPT Se	ect A Rate	=0.0c
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