

Submit To Appropriate District Office  
 Two Copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 S. First St., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
**NM OIL CONSERVATION**  
 Energy, Minerals and Natural Resources  
 ARTESIA DISTRICT  
 JUN 4 2015  
 Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505  
**RECEIVED**

Form C-105  
 Revised August 1, 2011

1. WELL API NO.  
 30-015-42624  
 2. Type of Lease  
 STATE  FEE  FED/INDIAN  
 3. State Oil & Gas Lease No.  
 VB-1766

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
 Spunky BUK State Com  
 6. Well Number:  
 1H

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
 Yates Petroleum Corporation

9. OGRID  
 025575

10. Address of Operator  
 105 South Fourth Street, Artesia, NM 88210

11. Pool name or Wildcat  
 Wildcat; Bone Spring (Oil)

| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
|--------------|----------|---------|----------|-------|-----|---------------|----------|---------------|----------|--------|
| Surface:     | D        | 2       | 26S      | 26E   |     | 200           | North    | 660           | West     | Eddy   |
| BH:          | M        | 2       | 26S      | 26E   |     | 330           | South    | 667           | West     | Eddy   |

13. Date Spudded  
 RH 9/16/14  
 RT 1/12/15  
 14. Date T.D. Reached  
 1/27/15  
 15. Date Rig Released  
 1/28/15  
 16. Date Completed (Ready to Produce)  
 5/12/15  
 17. Elevations (DF and RKB, RT, GR, etc.)  
 3,380' GR

18. Total Measured Depth of Well  
 11,819'  
 19. Plug Back Measured Depth  
 11,815'  
 20. Was Directional Survey Made?  
 Yes (attached)  
 21. Type Electric and Other Logs Run  
 Gamma Ray/CCL/CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name  
 7,602'-11,802' Bone Spring

**CASING RECORD (Report all strings set in well)**

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD           | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|----------------------------|---------------|
| 20"         | Conductor      | 60'       | 30"       | 202 sx redi-mix to surface |               |
| 13-3/8"     | 48#            | 394'      | 17-1/2"   | 316 sx (circ)              |               |
| 9-5/8"      | 36#            | 2,024'    | 12-1/4"   | 597 sx (circ)              |               |
| 5-1/2"      | 17#            | 11,819'   | 8-1/2"    | 1,842 sx (circ)            |               |

| 24. LINER RECORD |     |        |              | 25. TUBING RECORD |        |           |            |
|------------------|-----|--------|--------------|-------------------|--------|-----------|------------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN            | SIZE   | DEPTH SET | PACKER SET |
|                  |     |        |              |                   | 2-7/8" | 7,474'    | 7,474'     |

26. Perforation record (interval, size, and number)  
 7,602'-11,702' (504 holes)  
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
 DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED  
 7,602'-11,802' | Acidized with 57,500 gals 15% NEFE HCL acid, frac with a total of 6,573,874# 16/30 Black Ultra and 20/40 White sand.

**PRODUCTION**

28. Date First Production  
 5/13/15  
 Production Method (Flowing, gas lift, pumping - Size and type pump)  
 Flowing  
 Well Status (Prod. or Shut-in)  
 Producing  
 Date of Test  
 5/24/15  
 Hours Tested  
 24  
 Choke Size  
 NA  
 Prod'n For Test Period  
 Oil - Bbl  
 767  
 Gas - MCF  
 642  
 Water - Bbl.  
 802  
 Gas - Oil Ratio  
 NA  
 Flow Tubing Press. NA  
 Casing Pressure NA  
 Calculated 24-Hour Rate  
 Oil - Bbl.  
 767  
 Gas - MCF  
 642  
 Water - Bbl.  
 802  
 Oil Gravity - API - (Corr.)  
 NA

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 Sold  
 30. Test Witnessed By  
 J. Brito

31. List Attachments  
 Log, surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jane Watts Printed Name Laura Watts Title Regulatory Reporting Technician Date June 2, 2015  
 E-mail Address: laura@yatespetroleum.com

*JRW 6/2/15*

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico |                         | Northwestern New Mexico |                  |
|-------------------------|-------------------------|-------------------------|------------------|
| T. Anhy                 | T. Canyon               | T. Ojo Alamo            | T. Penn A        |
| T. Salt 1,440'          | T. Strawn               | T. Kirtland             | T. Penn. "B      |
| B. Salt 1,740'          | T. Atoka                | T. Fruitland            | T. Penn. "C      |
| T. Yates                | T. Miss                 | T. Pictured Cliffs      | T. Penn. "D      |
| T. 7 Rivers             | T. Devonian             | T. Cliff House          | T. Leadville     |
| T. Queen                | T. Silurian             | T. Menefee              | T. Madison       |
| T. Grayburg             | T. Montoya              | T. Point Lookout        | T. Elbert        |
| T. San Andres           | T. Simpson              | T. Mancos               | T. McCracken     |
| T. Glorieta             | T. McKee                | T. Gallup               | T. Ignacio Otzte |
| T. Paddock              | T. Ellenburger          | Base Greenhorn          | T. Granite       |
| T. Blinebry             | T. Brushy Canyon 3,920' | T. Dakota               |                  |
| T. Tubb                 | T. Delaware Sand        | T. Morrison             |                  |
| T. Drinkard             | T. Bone Spring 5,505'   | T. Todilto              |                  |
| T. Abo                  | T. Lamar 1,922'         | T. Entrada              |                  |
| T. Wolfcamp             | T. Bell Canyon 1,980'   | T. Wingate              |                  |
| T. Penn                 | T. Cherry Canyon 2,877' | T. Chinle               |                  |
| T. Cisco                | T.                      | T. Permian              |                  |

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness<br>In Feet | Lithology | From | To | Thickness<br>In Feet | Lithology |
|------|----|----------------------|-----------|------|----|----------------------|-----------|
|      |    |                      |           |      |    |                      |           |

*AD*  
6/24/2015