

JUN 22 2015

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Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other: OTH
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

5. Lease Serial No.
NMNM27279
 6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.

2. Name of Operator
MEWBOURNE OIL COMPANY Contact: JACKIE LATHAN
E-Mail: jlathan@mewbourne.com

8. Lease Name and Well No.
SANTO NINO 29 FED SWD 1

3. Address PO BOX 5270
HOBBS, NM 88241 3a. Phone No. (include area code)
Ph: 575-393-5905

9. API Well No.
30-015-28698

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SWNE 1932FNL 1923FEL
 At top prod interval reported below SWNE 1932FNL 1923FEL
 At total depth SWNE 1932FNL 1923FEL

10. Field and Pool, or Exploratory
DEVONIAN
 11. Sec., T., R., M., or Block and Survey
or Area Sec 29 T18S R30E Mer NMP
 12. County or Parish
EDDY 13. State
NM

14. Date Spudded
08/01/2014 15. Date T.D. Reached
08/16/2014 16. Date Completed
 D & A Ready to Prod.

17. Elevations (DF, KB, RT, GL)*
3447 GL

18. Total Depth: MD 13338 TVD 13338 19. Plug Back T.D.: MD 13335 TVD 13335 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR, CCL, CBL, CNL 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
7.875	5.500 HCP110	17.0	0	12673		1415	351	1930	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
3.500	12628	12620						

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DEVONIAN	12680	13338				
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12673 TO 13335	5000 GALS 15% HCL.

Accepted for record
ND NMSD 6/24/15

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	<div style="border: 2px solid black; padding: 5px; display: inline-block;"> <p style="font-size: 24px; margin: 0;">ACCEPTED FOR RECORD</p> <p style="font-size: 14px; margin: 5px 0;">JUN 15 2015</p> <p style="font-size: 18px; margin: 0;"><i>[Signature]</i></p> <p style="font-size: 12px; margin: 0;">BUREAU OF LAND MANAGEMENT</p> <p style="font-size: 12px; margin: 0;">FIELD OFFICE</p> </div>
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	<div style="border: 2px solid black; padding: 5px; display: inline-block;"> <p style="font-size: 24px; margin: 0;">ACCEPTED FOR RECORD</p> <p style="font-size: 14px; margin: 5px 0;">JUN 15 2015</p> <p style="font-size: 18px; margin: 0;"><i>[Signature]</i></p> <p style="font-size: 12px; margin: 0;">BUREAU OF LAND MANAGEMENT</p> <p style="font-size: 12px; margin: 0;">FIELD OFFICE</p> </div>
			→						

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #263971 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

ACCEPTED FOR RECORD

JUN 15 2015

[Signature]

BUREAU OF LAND MANAGEMENT

FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DELAWARE	4326	4715	OIL, WATER & GAS	TOP OF SALT	457
BONE SPRING	4715	9301	OIL, WATER & GAS	SEVEN RIVERS	1909
				DELAWARE	4326
				BONE SPRING	4715
				WOLFCAMP	9301
				STRAWN	10527
				MORROW	11181
				DEVONIAN	12680

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #263971 Verified by the BLM Well Information System.
For MEWBOURNE OIL COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 06/02/2015 ()

Name (please print) JACKIE LATHAN

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 09/16/2014

Handwritten initials and date: JLD 6/24/15

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL **