

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-32821
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name HB 2 State
8. Well Number 4
9. OGRID Number 6137
10. Pool name or Wildcat Cedar Canyon, Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3062'

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR... USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP.

3. Address of Operator
333 WEST SHERIDAN AVENUE, OKC, OK 73102

4. Well Location
 Unit Letter N : 860' feet from the South line and 1780' feet from the West line
 Section 2 Township 24S Range 29E NMPM Eddy, County New Mexico

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, LP Respectfully requests approval to TA the subject well, pre attached procedures. TA'ing the well to bring well into OCD compliance, until well can be evaluated.

Attachment: Current & Proposed Wellbore Schematic
 TA Procedure

NM OIL CONSERVATION
 ARTESIA DISTRICT

JUN 22 2015

RECEIVED

TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: [Signature] TITLE Regulatory Compliance Professional DATE 06.16.15

Type or print name Erin Workman E-mail address: Erin.workman@dvn.com PHONE: (405) 552-7970

For State Use Only

APPROVED BY: [Signature] TITLE COMPLIANCE OFFICER DATE 6/25/15

Conditions of Approval (if any):

DVN: H B 2 State 4

API #30-015-32821

SL: 860' FSL & 1,780 FWL

Sec 2-T24S-R29E

Eddy County, NM

6/9/2015

WBS #

Purpose: Temporarily Abandon Wellbore

GLM: 3,062' KBM: 3,080 KB: 18' AGL

Well spud - 7/27/2003 T.D. - 8,410'

Casing and Tubing Data:

Size	Wt. lb/ft	Grade	Interval	(80% S.F.) Collapse	(80% S.F.) Burst	Drift	Capacity (bbls/ft)
13-3/8"	48	H-40	0 - 542'	-	-	-	-
8-5/8"	32	J-55	0 - 3,100'	2,024	3,144	7.796	0.0609
5-1/2"	17/15.5	J-55	0 - 8,410'	3,232	3,848	4.767"	0.0236
2-7/8"	6.5	J-55	0 - 8,149'	6,144	5,808	2.347"	0.0058

2-7/8" x 5-1/2", 15.5# csg capacity: 0.01577 bbl/ft

5-1/2" csg - DV Tool @ 6,019'

TOC outside 5-1/2" csg @ ~ 3,404' (CBL confirmed 8/19/2003)

Existing Production string (top down):

249 Jt, 2-7/8", 6.5#, J-55 tbg

1, 2-7/8" tbg TAC (7,889')

8 jts, 2-7/8", 6.4#, J-55 tbg (253')

1, Blast Jt (3')

1, Seat Nipple (1.1')

1, 3-1/2" slotted jt (26')

Bone Spring Perfs

8,005' - 8,132'

Safety: All personnel will wear hard hats, safety glasses with side shields, and steel toed boots while on location. Assess wellhead working height for safety. If needed, use work platform or man-lift for fall protection. Tailgate safety meetings are to be held each morning prior to beginning work and prior to change in operations.

H B 2 State 4 Recompletion

Procedure:

1. Test and/or install and test anchors. MIRU WSU. Spot all necessary equipment. Record pressures on tbg and csg. Top kill tbg (if required) with 2% KCL
2. Install rod rams and TOO H w/ rods recording location and type of rod break. Fish remaining rods and pump.
3. ND wellhead. NU 5K BOPE with blind rams and 2-7/8" pipe rams. Test BOPE per Devon Guidelines
4. Release TAC (7,890') and TOO H w/ tbg. Record any wear and any paraffin/scale issues along with their location in the string.
5. Pick up 5-1/2" CIBP TIH to 7,955' (50' above top perf) and set CIBP. Sting out of CIBP and PU 1 jt, pressure test csg to 500 psi for 5 min to ensure CIBP is holding.

Note: Notify State representative and Devon Engineer prior to setting CIBP.

6. Rig up cement truck, break circulation and spot 30 sacks of Class "H" cement on top of CIBP. Pick up 10 stands, reverse circulate 1-1/2 times tubing volume. WOC
7. RIH and tag cement plug. Load and test casing to 500 psi for 10 min with chart recorder. Report back to State rep and Devon engineer with tag depth and pressure test.
8. Circulate/roll hole with corrosion inhibitor as per Baker's recommendation.
9. ND BOPE, NU wellhead, RDMO WSU

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: H B 2 STATE 4		Field: PIERCE CROSSING EAST	
Location: SEC 2-T245-R29E		County: EDDY	State: NM
Elevation: 3080' KB; 3062' GL; 18' KB-GL		Spud Date:	Compl Date:
API#: 30-015-32821	Prepared by: Mitchel Doolin	Date: 2/9/15	Rev:

CURRENT WELLBORE

17-1/2" hole
13-3/8", 48#, H40, STC, @ 542'
 Cmt'd w/511sx to surf.

11" hole
8-5/8", 32#, J55, STC, @ 3,100'
 Cmt'd w/1,025 sx. Cement to surface

Tbg Details
 249 jts, 2-7/8", 6.5#, J-55 tbg (0'-7,889')
 Tbg Anchor (7,890')
 8 jts, 2-7/8", 6.5#, J-55 tbg (7,892'-8,146')
 1 Blast Jt (8,146'-8,149')
 Seat Nipple (8149)
 1, 3-1/2" Slotted Jt (8,150'-8,176')

Failure History Notes:
 1/24/2014-tbg split
 5/17/2011-Parted Rods

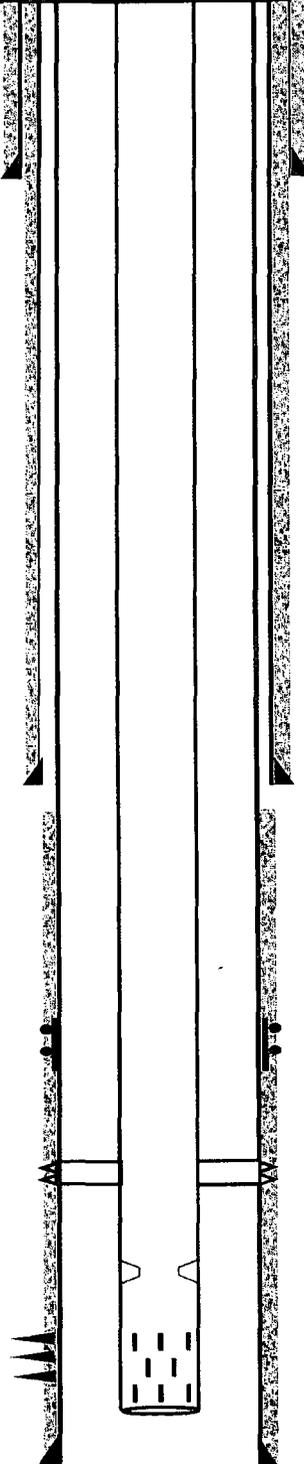
TOC @ 3,404' CBL confirmed 8/19/2003

DV Tool Set @6,019'

Bone Spring Perfs
 8,132'-8,005'

7-7/8" hole
5-1/2", 15.5/17#, J55, LTC, @ 8,410'
 Cmt'd w/1410 sx. Estimated TOC 2,500

8,410' TD



DEVON ENERGY PRODUCTION COMPANY LP

Well Name: H B 2 STATE 4		Field: PIERCE CROSSING EAST	
Location: SEC 2-T24S-R29E		County: EDDY	State: NM
Elevation: 3080' KB; 3062' GL; 18' KB-GL		Spud Date:	Compl Date:
API#: 30-015-32821	Prepared by: Mitchel Doolin	Date: 2/9/15	Rev:

PROPOSED WELLBORE

17-1/2" hole
13-3/8", 48#, H40, STC, @ 542'
 Cmt'd w/511sx to surf.

11" hole
8-5/8", 32#, J55, STC, @ 3,100'
 Cmt'd w/1,025 sx. Cement to surface

Tbg Details
 2-7/8", 6.5#, J-55 tbg (0'-xxxx')

TOC @ 3,404' CBL confirmed 8/19/2003

DV Tool Set @ 6,019'

CIBP Set @ 7,955' w/ 30 sks Class "H" cmt

Bone Spring Perfs
 8,132'-8,005'

7-7/8" hole
5-1/2", 15.5/17#, J55, LTC, @ 8,410'
 Cmt'd w/1410 sx. Estimated TO

8,410' TD

