District 1 1625 N. French Dr., Hobbs, NM 88240 *<u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr.

AMENDED REPORT

1220 S. St. Franc	cis Dr., Sar	ita Fe, NM 875	505		Santa Fe, NM	M 87505							
	I.	REQUE	EST FO	R ALL	OWABLE .	AND AUTH	HO	RIZATION	TOT	RANS	PORT		
¹ Operator n	ame and	Address						² OGRID Nun	ıber		5289		
RKI EXPLO	RATION	& PRODUCT	ION					3					
210 PARK /	AVE, STE	700, OKC,	ОК 73102	2				³ Reason for F	iling C		tive Date N 5/23/2015		
⁴ API Numbe	er	⁵ Pool	l Name					·	6 P	ool Code			
30 - 0 15-41	1089			WOLFC	AMP						97136		
⁷ Property C 39027			perty Nan		DX FEDERAL CC	DM 17			⁹ W	ell Numbo	er 16H		
II. ¹⁰ Su	rface L	ocation											
Ul or lot no.		Township	Range	Lot Idn	Feet from the	North/South L	line	Feet from the	East/	West line	County		
D	17	26S	30E		330	NORTH		600	W	EST	EDDY		
¹¹ Bo	ttom H	ole Locatio	on										
UL or lot no.	Section	Township Range Lot Idn Feet from the North/South line Feet from the East/West lin									County		
М	17	265	26S 30E 234 SOUTH 467 WEST										
¹² Lse Code		cing Method	¹⁷ C-1	29 Expiration Date									
F	1	Code P	5/23/2	015		NA		NA			NA		
III. Oil a	and Gas	Transpor	ters										
¹⁸ Transpor OGRID					¹⁹ Transpor and Ad						²⁰ O/G/W		
774715		SHELL TRAD	DING US	COMPAN	Y						0		
211476		DELAWARE	BASIN								G		
						NM OIL CO	DNS JA D	SERVATION					
						.[[]]	0 '	7 2015					
		_											
						RE	CE	IVED					
										20			

Star Star

IV. Well Completion Data

²¹ Spud Date	ĸe	eady Date	²³ TD	²⁴ PBTD	²⁵ Perf	orations	²⁶ DHC, MC
01/26/2015		3/2015	14856' 10	36 14745'		'-14701'	n/a
²⁷ Hole Size	e	²⁸ Casing	& Tubing Size	²⁹ Depth Set		3	⁰ Sacks Cement
17.5"		13.375" J	55 54.5#	868'			900
12.25"		9.625" J5	5 40#	3415'			960
8.75"		7" P110 2	9#	10032			1185
6.125"		4.5" HCP 1	00 13.5#	14836	1		325 LINER
6.215"		4.5" POZ C	12.9#	14856			250 SQUEEZE
V. Well Test		<u>2.875" L80</u>		13020			TUBING
³¹ Date New Oil	^{.32} Gas D	elivery Date	³³ Test Date	³⁴ Test Length	3	⁵ Tbg. Pressure	³⁶ Csg. Pressure
5/23/2015		23/2015	06/08/2015	24 HRS		0	1490
³⁷ Choke Size	3	⁵⁸ Oil	³⁹ Water	⁴⁰ Gas			41 Test Method
25/64		409	1100	1738			FLOWING
been complied with a complete to the best	and that the of my know	information giv		Approved by:	OIL CONS	ERVATION DI	VISION
Printed name: HEAT	HER BREH	M		Title:	SI	Was	
Title: REGULAT	ORY ANAL	YST		Approval Date 7 - 9	-15		
E-mail Address: hb	ixp.com		Pending	BLM appr	rovals will		
Date: 07/02/2015		Phone: 405.9	96.5769	subseque and scanr	ntly be r	eviewed	

Form 3160 4 5 (August 2007)	DE BI	UNITED STATES PARTMENT OF THE IN UREAU OF LAND MANA	NTERIOR			OMB N	APPROVED O. 1004-0135 July 31, 2010
		NOTICES AND REPOR				NMNM20965	
abando	ned wei	s form for proposals to II. Use form 3160-3 (APL	D) for such p	enter an proposals.		6. If Indian, Allottee of	r Tribe Name
SUBMIT	' IN TRI	PLICATE - Other instruc	tions on rev	erse side.		7. If Unit or CA/Agre	ement, Name and/or No.
1. Type of Well ☐ Gas Well	ll 🗖 Otł	ner	,			8. Well Name and No. RDX FEDERAL C	
2. Name of Operator RKI EXPLORATION 8	ROD	Contact: UCTION E-Mail: hbrehm@rk	HEATHER B	REHM		9. API Well No. 30-015-41089	
3a. Address 210 PARK AVE STE 9 OKLAHOMA CITY, OF	900 < 73102	2	3b. Phone No Ph: 405-99 Fx: 405-949		e)	10. Field and Pool, or BRUSHY DRAV	Exploratory V;DELAWARE,EAST
		., R., M., or Survey Description))			11. County or Parish,	and State
Sec 17 T26S R30E M 32.025610 N Lat, 103.	er NMP .543792	NWNW 330FNL 460FWL W Lon				EDDY COUNTY	′, NM .
12. CHEC	K APPF	ROPRIATE BOX(ES) TC) INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSIO	ON			ТҮРЕ С	OF ACTION		
Notice of Intent		Acidize	· 🗖 Dee	pen	🗖 Produc	tion (Start/Resume)	□ Water Shut-Off
—		□ Alter Casing	—	ture Treat	🗖 Reclan	ation	U Well Integrity
Subsequent Report		Casing Repair		Construction	🗖 Recom	•	☑ Other Change to Original A
Final Abandonment N	lotice	 Change Plans Convert to Injection 	🗖 Plug 🗖 Plug	and Abandon	□ Tempo □ Water	rarily Abandon	PD
SURFACE SUNDRY Well spud on 01/23/20 On 1/26/15 drilled 17.5 864 & FC @ 827. Tes	5" hole t	o 868'. ran total of 23 jts 1 9 1500 psi.	3-3/8" 54.5#	J-55 STC Csg.	Set shoe @		DIL CONSERVATIO
Lead cmt 700 sks Star Tail cmt 200 sx Standa	ndard Li ard mixe	te mixed @ 13.5ppg & 1.7 d @ 14.8ppg & 1.33 yield	73 yield I				JUL 0 7 2015
bumped plug to 850 p Full returns throughou		held. c 80 bbls of cmt to surface	9.				RECEIVED
14. I hereby certify that the for	regoing is	true and correct. Electronic Submission #2 For RKI EXPLORA	97319 verifie TION & PRO	d by the BLM W DUCTION, sent	ell Informatio to the Carlsb	n System ad	
Name(Printed/Typed) H	EATHEF	R BREHM		Title REGU	LATORY AN	IALYST	
Signature (El	ectronic S	ubmission)		Date 04/06/	2015	Jing BLM approva	s will
		THIS SPACE FO		L OR STATE	: OFFI' pen'	Hing BLM approva sequently be revie Scanned	Mea
Approved By				Title	sub	sequenced 11	
Conditions of approval, if any, and certify that the applicant holds le which would entitle the applicant	gal or equ	itable title to those rights in the	not warrant or subject lease	Office	and	I scame Ma	
Title 18 U.S.C. Section 1001 and States any false, fictitious or fr	l Title 43 audulent s	U.S.C. Section 1212, make it a c tatements or representations as	erime for any pe to any matter w	rson knowingly an thin its jurisdiction	d willfully to m	ake to any department or	agency of the United
** 0	PERAT	OR-SUBMITTED ** O	PERATOR-	SUBMITTED	** OPERA	FOR-SUBMITTED	**
			•				

BI	UNITED STATES PARTMENT OF THE INT UREAU OF LAND MANAGE	MENT			OME Expir 5. Lease Serial No.	
Do not use thi	NOTICES AND REPORT is form for proposals to dri II. Use form 3160-3 (APD)	ill or to re-en	er an		6. If Indian, Allotte	
SUBMIT IN TRI	PLICATE - Other instructio	ons on revers	e side.		7. If Unit or CA/A	greement, Name and/or No.
1. Type of Well	ier				8. Well Name and M RDX FEDERA	No. L.COM 17 16
2. Name of Operator RKI EXPLORATION & PROD	Contact: HE	ATHER BREI	HM		9. API Well No. 30-015-4108	9
3a. Address 210 PARK AVE STE 900 OKLAHOMA CITY, OK 73102	P	b. Phone No. (in Ph: 405-996-5 x: 405-949-22	769)	10. Field and Pool, BRUSHY DR	or Exploratory AW,DELAWARE,EAST
4. Location of Well <i>(Footage, Sec., T</i>		X. 100 0 10 22	20		11. County or Paris	sh, and State
Sec 17 T26S R30E Mer NMP 32.025610 N Lat, 103.543792					EDDY COUN	TY, NM
12. CHECK APPF	ROPRIATE BOX(ES) TO IN	NDICATE NA	TURE OF	NOTICE, RE	EPORT, OR OTH	IER DATA
TYPE OF SUBMISSION			TYPE O	F ACTION		
Notice of Intent	Acidize	🗖 Deepen		Producti	on (Start/Resume)	□ Water Shut-Off
	□ Alter Casing	Fracture	Treat	🗖 Reclama	ation	□ Well Integrity
Subsequent Report	🗖 Casing Repair	🗖 New Co		🗖 Recomp		Other Change to Original A
Final Abandonment Notice	 Change Plans Convert to Injection 	□ Plug and □ Plug Ba		☐ Tempora ☐ Water D	arily Abandon Visposal	PD
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the won following completion of the involved testing has been completed. Final At determined that the site is ready for finance INTERMEDIATE SUNDRY	ally or recomplete horizontally, give k will be performed or provide the operations. If the operation results bandonment Notices shall be filed o	e subsurface loca Bond No. on file s in a multiple co	tions and measu with BLM/BI/ npletion or rec	ared and true ve A. Required sub ompletion in a n	rtical depths of all pe sequent reports shall ew interval, a Form 3	rtinent markers and zones. be filed within 30 days 3160-4 shall be filed once
On 01/29/2015 drilled 12.25" h @ 3367' & Shoe @ 3411', tes	nole to 3415'. ran total of 82 j t lines to 3000 psi.	jts of 9-5/8" 40	# J-55 LTC	Csg. Set FC		L CONSERVATION
Lead cmt 760 sx 35/65 Poz/C			sk.			ARTESIA DISTRICT
Tail cmt 200 sx Standard mixe did not bump plug, floats held. Full returns throughout job, cir						JUL 07 2015
						RECEIVED
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #297 For RKI EXPLORATIO	318 verified by ON & PRODUC	the BLM We TION, sent t	II Information o the Carlsba	System d	<u>a tata ang ang ang ang ang ang ang ang ang an</u>
Name (Printed/Typed) HEATHEF	RBREHM	Tit	le REGUL	ATORY ANA	ALYST	
Signature (Electronic S	······	Da	0 11 0 01 2			
·	THIS SPACE FOR	FEDERAL C			pprovals will be reviewed	<u> </u>
Approved By		<u> </u>	de sub	sequency	be reviewed	4
Conditions of approval, if any, are attached certify that the applicant holds legal or equivient would entitle the applicant to condu	uitable title to those rights in the sub	oject lease	3nc	scanned	Ne	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crin statements or representations as to a	ne for any person any matter within	knowingly and its jurisdiction	willfully to ma	ke to any department	or agency of the United
** OPERA1	OR-SUBMITTED ** OPE	RATOR-SU	BMITTED '	** OPERAT	OR-SUBMITTE	D **

Form 3160±5 (August 2007)		UNITED STATE EPARTMENT OF THE I UREAU OF LAND MANA	NTERIOR	-		OMB	M APPROVED NO. 1004-0135 s: July 31, 2010
		NOTICES AND REPO			NMNM20965		
	abandoned we	6. If Indian, Allottee or Tribe Name					
	SUBMIT IN TRI	PLICATE - Other instruc	ctions on rev	verse side.		7. If Unit or CA/Ag	reement, Name and/or No.
1. Type of Well ⊠ Oil Well	Gas Well Oth	ner				8. Well Name and N RDX FEDERAL	
2. Name of Opera RKI EXPLO	RATION & PROD	Contact: UCTION E-Mail: hbrehm@r	HEATHER E kixp.com	REHM		9. API Well No. 30-015-41089	
	AVE STE 900 A CITY, OK 7310	2	3b. Phone No Ph: 405-99 Fx: 405-94		e)	10. Field and Pool, BRUSHY DRA	or Exploratory \W;DELAWARE,EAST
4. Location of We	ell (Footage, Sec., 7	., R., M., or Survey Description	י ו			11. County or Parisl	n, and State
	S R30E Mer NMP N Lat, 103.543792	NWNW 330FNL 460FWI W Lon	-			EDDY COUN	ΓΥ, NM
1	2. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	E NATURE OF	NOTICE, R	EPORT, OR OTH	ER DATA
TYPE OF S	UBMISSION			ТҮРЕ О	F ACTION		
Notice of I	ntent	🗖 Acidize	🗖 Dee	pen	Product	ion (Start/Resume)	□ Water Shut-Off
—		□ Alter Casing	🗖 Fra	cture Treat	🗖 Reclam	ation	U Well Integrity
🗖 Subsequen	it Report	Casing Repair	🗖 Nev	v Construction	🗖 Recom	olete	☑ Other Change to Original A
🗖 Final Abar	ndonment Notice	 Change Plans Convert to Injection 	🗖 Plu 🗖 Plu	g and Abandon ·	□ Tempor □ Water I	arily Abandon	PD ^
Attach the Bon following com testing has been	d under which the wo pletion of the involved	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation re pandonment Notices shall be fil inal inspection.)	the Bond No. o sults in a multip	n file with BLM/BL le completion or rec	A. Required su completion in a second sec	bsequent reports shall l new interval, a Form 3 n, have been completed	be filed within 30 days 160-4 shall be filed once 1, and the operator has
DEEP INTE	RMEDIATE SUN	DRY				NM	OIL CONON
On 2/9/2015	5 drilled 8.75" hole	to 10032'. run 246 joints	of 7" 29# P	110 BTC casin	g to 10,030'.		ARTESIA DISTRICT
test lines 40	00 psi	& DV tool @ 5508'.					OIL CONSERVATION ARTESIA DISTRICT JUL 07 2015
did not bum	p plug, floats held	ditives mixed @ 13.0 ppg . 75% returns through out o cement returns off top o	cement job.				RECEIVED
		85/65 Pzo with additives n dditves mixed @ 14.8 ppg			sk		
14. I hereby certi	fy that the foregoing is	true and correct. Electronic Submission # For RKI EXPLOR					- <u>,</u>
Name (Printed)	(Typed) HEATHER	R BREHM		Title REGU	LATORY AN	ALYST	
Signature	(Electronic S	Submission)		Date 04/06/2	2015		
		THIS SPACE FO	DR FEDER			l approvals will v be reviewed	
	·						\
Approved_By				Title 5	ind scanner		
Conditions of appro certify that the appli	val, if any, are attache cant holds legal or equ	d. Approval of this notice does uitable title to those rights in the	not warrant or subject lease	0			
which would entitle	the applicant to condu	ict operations thereon.		Office	<u> </u>		
Title 18 U.S.C. Sect States any false fi	tion 1001 and Title 43 ctitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any p to any matter w	erson knowingly an ithin its jurisdiction	d willfully to m	ake to any department	or agency of the United
					 		

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #297321 that would not fit on the form

32. Additional remarks, continued

.

bumped plug with 1630 psi. floats held

test casing to 1,500 psi for 30 mins. Test ok.

B SUNDRY Do not use th abandoned we	UNITED STATES EPARTMENT OF THE IN UREAU OF LAND MANAGI NOTICES AND REPOR is form for proposals to di II. Use form 3160-3 (APD) PLICATE - Other instruction	EMENT TS ON WELLS rill or to re-ente for such propo	r an sals.		OMB N Expires: 5. Lease Serial No. NMNM20965 5. If Indian, Allottee of	ement, Name and/or No.
2. Name of Operator RKI EXPLORATION & PROD	Contact: H		Λ	ç	 API Well No. 30-015-41089 	
3a. Address 210 PARK AVE STE 900 OKLAHOMA CITY, OK 7310		3b. Phone No. (inclu Ph: 405-996-576 Fx: 405-949-222	69 É		0. Field and Pool, or	Exploratory V;DELAWARE,EAST
4. Location of Well <i>(Footage, Sec., 1</i> Sec 17 T26S R30E Mer NMP 32.025610 N Lat, 103.543792	NWNW 330FNL 460FWL			1	1. County or Parish, EDDY COUNTY	
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NAT	URE OF N	IOTICE, REP	ORT, OR OTHE	R DATA
TYPE OF SUBMISSION			TYPE OF	ACTION		
 Notice of Intent Subsequent Report Final Abandonment Notice 13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f LINER SUNDRY On 2/21/2015 drilled 6.125" h Csg. Set shoe @ 14836', FC 325 sks AcidSolid PVL w/ add did not circ cement to surface not bump plug, circ btms up w Full returns throughout, final unable to test TOL due to not 	ally or recomplete horizontally, gir rk will be performed or provide th l operations. If the operation resul andonment Notices shall be filed inal inspection.) ole to 14,836'. Ran a total o @ 14752. Top of liner @ 34 litives mixed @ 13.0 ppg, 1.	ve subsurface locatio e Bond No. on file w ts in a multiple comp only after all require of 118 joints 4-1/2 111	truction Abandon mated starting ns and measu ith BLM/BIA oletion or reco ments, includi	Reclamati Recomple Water Dis Water Dis date of any prop red and true verti Required subse mpletion in a new ing reclamation, h	te ly Abandon posal osed work and appros cal depths of all pertir quent reports shall be v interval, a Form 316 nave been completed, NM OIL (ARTE JUI	ent markers and zones. filed within 30 days 0-4 shall be filed once
14. I hereby certify that the foregoing is Name (<i>Printed/Typed</i>) HEATHER	Electronic Submission #29 For RKI EXPLORAT	7327 verified by the field by t	ON, sent to	I Information S the Carlsbad		
						N
Signature (Electronic		Date	04/06/20	015	M approvais	
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to condu- Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	uitable title to those rights in the su act operations thereon. U.S.C. Section 1212, make it a cri	t warrant or bject lease Offinities of the for any person k	ce nowingly and	and sca		

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #297327 that would not fit on the form

32. Additional remarks, continued

Released Rig on 2/2/24.

Do not us	UNITED STATE DEPARTMENT OF THE I BUREAU OF LAND MANA ORY NOTICES AND REPO e this form for proposals to d well. Use form 3160-3 (AP	NTERIOR GEMENT ORTS ON WE odrill or to re-	enter an		OMB N	APPROVED O. 1004-0135 July 31, 2010
SUBMIT IN	TRIPLICATE - Other instru	ctions on rev	erse side.		7. If Unit or CA/Agre	ement, Name and/or No.
 Type of Well ☑ Oil Well ☑ Gas Well] Other				8. Well Name and No. RDX FEDERAL C	
2. Name of Operator RKI EXPLORATION & PR	Contact: RODUCTION E-Mail: hbrehm@	HEATHER BI rkixp.com	REHM		9. API Well No. 30-015-41089	
3a. Address 210 PARK AVE STE 900 OKLAHOMA CITY, OK 7	3102	3b. Phone No. Ph: 405-99 Fx: 405-949		e)	10. Field and Pool, or BRUSHY DRAV	Exploratory V;DELAWARE,EAST
4. Location of Well (Footage, S	ec., T., R., M., or Survey Description	1)			11. County or Parish,	and State
Sec 17 T26S R30E Mer N 32.025610 N Lat, 103.543	IMP NWNW 330FNL 460FW 3792 W Lon	L			EDDY COUNTY	Y, NM
12. CHECK A	APPROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, R	ÉPORT, OR OTHE	R DATA
TYPE OF SUBMISSION			ТҮРЕ С	OF ACTION		
Notice of Intent	C Acidize	🗖 Deep)en	Product	ion (Start/Resume)	□ Water Shut-Off
□ Subsequent Report	□ Alter Casing	🗖 Frac	ture Treat	🗖 Reclam	ation	Well Integrity
	Casing Repair	—	Construction	🗖 Recomp		☑ Other Change to Original A
Final Abandonment Notic	ce Change Plans	🗖 Plug	and Abandon Back	□ Tempor □ Water I	arily Abandon Disposal	PD
Attach the Bond under which the following completion of the inv testing has been completed. Fir determined that the site is ready SQUEEZE SUNDRY On 2/25/2015 Pumped 25 displacement at 2bpm wit	ctionally or recomplete horizontally, le work will be performed or provide olved operations. If the operation re ial Abandonment Notices shall be fill for final inspection.) 50 sx 35/65 Poz C cmt, 12.9#, h final injection rate of 2bpm	the Bond No. on sults in a multiple led only after all r 1.92 yield	file with BLM/BI e completion or red	A. Required sub completion in a	bsequent reports shall be new interval, a Form 316	filed within 30 days 0-4 shall be filed once
TOC calculated to 2400'.			N	IM OIL CO ARTESI	A DISTRICT	
					072015	
				REC	CEIVED	
14. I hereby certify that the forego	ing is true and correct. Electronic Submission # For RKI EXPLOR.	297330 verifie ATION & PROD	I by the BLM W	ell Information to the Carlsba	n System Id	
Name (Printed/Typed) HEAT	HER BREHM		Title REGU	LATORY AN	ALYST	
Signature (Electro	onic Submission)		Date 04/06/2	2015		· · · · · · · · · · · · · · · · · · ·
	THIS SPACE FO	OR FEDERA	L OR STATE			
Approved By Conditions of approval, if any, are at certify that the applicant holds legal which would entitle the applicant to o	or equitable title to those rights in the conduct operations thereon.	e subject lease	Title sub an Office	osequently d scanned	approvals will be reviewed	
Title 18 U.S.C. Section 1001 and Tit States any false, fictitious or fraudu	le 43 U.S.C. Section 1212, make it a ilent statements or representations as	crime for any per to any matter with	son knowingry an thin its jurisdiction	a willfully to ma 1.	ake to any department or	agency of the United
** OPE	RATOR-SUBMITTED ** O	PERATOR-	SUBMITTED	** OPERAT	OR-SUBMITTED	**

B SUNDRY Do not use th	UNITED STATE EPARTMENT OF THE I UREAU OF LAND MANA NOTICES AND REPO is form for proposals to II. Use form 3160-3 (AP	NTERIOR GEMENT RTS ON W drill or to re	-enter an		OMB N	APPROVED O. 1004-0135 July 31, 2010 pr Tribe Name
SUBMIT IN TRI	PLICATE - Other instrue	ctions on rev	verse side.		7. If Unit or CA/Agre	ement, Name and/or No.
1. Type of Well I. Type of Well Image: Contract of Well<	her				8. Well Name and No. RDX FEDERAL C	
2. Name of Operator RKI EXPLORATION & PROD	Contact: UCTION E-Mail: hbrehm@r	HEATHER E kixp.com	REHM		9. API Well No. 30-015-41089	
3a. Address 210 PARK AVE STE 900 OKLAHOMA CITY, OK 7310	2	3b. Phone No Ph: 405-99 Fx: 405-94		:)	10. Field and Pool, or BRUSHY DRAV	Exploratory V;DELAWARE,EAST
4. Location of Well (Footage, Sec., 7	C., R., M., or Survey Description)			11. County or Parish,	and State
Sec 17 T26S R30E Mer NMP 32.025610 N Lat, 103.543792		-			EDDY COUNTY	Υ, NM
12. CHECK APP	ROPRIATE BOX(ES) TO) INDICATI	E NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION	a I	
☑ Notice of Intent	Acidize	🗖 Dee	pen	🗖 Produc	tion (Start/Resume)	U Water Shut-Off
_	□ Alter Casing	🗖 Fra	cture Treat	🗖 Reclam	nation	U Well Integrity
□ Subsequent Report	Casing Repair	—	v Construction	🗖 Recom	•	☑ Other Change to Original A
Final Abandonment Notice	□ Change Plans □ Convert to Injection	🗖 Plu; 🗖 Plu;	g and Abandon 9 Back	☐ Tempo ☐ Water I	rarily Abandon Disposal	PD
If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f COMPLETION SUNDRY Completion activities began o Tag PBTD @14,745' Ran RBL/CBL/GR/CCL to sur Pressured tested CBP, 7" & 4	rk will be performed or provide l operations. If the operation re pandonment Notices shall be fil inal inspection.) n 3.7.15 face. Estimated TOC at 2	the Bond No. o sults in a multip ed only after all 330'.	n file with BLM/BL le completion or rec requirements, includ	A. Required su ompletion in a ding reclamatic	bsequent reports shall be new interval, a Form 316	filed within 30 days 0-4 shall be filed once and the operator has
3.15.15 Perf STAGE 1. packer @ 12,101.5?; EOT @ 3.24.15 Frac & Perf (11154'-1 5.20.15 drill out plugs 5.21.15 flowback	13020'	·			JUL 07 RECEIV	2015
14. I hereby certify that the foregoing is	s true and correct. Electronic Submission # For RKI EXPLOR	302993 verifie ATION & PRO	d by the BLM We DUCTION, sent t	ll Informatio o the Carlsb	n System ad	
Name (Printed/Typed) HEATHER	RBREHM		Title REGUI	_ATORY AN	IALYST	
Signature (Electronic S	Submission)		Date 05/27/2	2015	-ic will	' <u>-,,</u>
	THIS SPACE FO	DR FEDERA	L OR STATE	OFFIC	Mapprovais	
Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	uitable title to those rights in the act operations thereon.	e subject lease	Office	and scan	M approvals will htly be reviewed hed	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter w	erson knowingly and ithin its jurisdiction	1\om 	ake to any department or	agency of the United
** OPERA	FOR-SUBMITTED ** O	PERATOR	SUBMITTED	** OPERA	OR-SUBMITTED	**

Additional data for EC transaction #302993 that would not fit on the form

32. Additional remarks, continued

Well is producing.

.

NM COLOONSERVATION TECTA DISTRICT

AK	105	IM C	212	IKT	ç

•								ARICO	101311		_				
• Form 3160-4 (August 2007)	1		DEPAR BUREA	TME	NT O		NTERIC	DR NT	U 7 21	-			OMI	B No. 1	PROVED 004-0137 y 31, 2010
	WELL	COMPL		DR R	ECO	MPLE		REPORT		ÖG		5. L	ease Serial N IMNM2096	No. 15	
la. Type of	f Well · 🛛	Oil Well	🗖 Gas	Well		Dry [] Other								r Triķe Name
b. Туре о	f Completior	_	lew Well er		ork Ov	ver 🗖	Deepen	🗖 Plu	g Back	🗖 Diff.	Resvr.	7. U	nit or CA A	greem	ent Name and No.
2. Name of RKI EX	f Operator (PLORATIO	N & PRC	DUCTION	-Mail:	hbreh			IER BREH	IM				ease Name a RDX FEDEI		ell No. COM 17 16H
	210 PAR	K AVE S					38	a. Phone N h: 405-99		e area.cod	e)	9. A	PI Well No.		30-015-41089
4. Location	1 of Well (Re	port locat	ion clearly ar	nd in ac	corda	nce with 1	Federal re	equirements	5)*				Field and Po VOLFCAM		Exploratory
At surfa			L 600FWL 3					2 W Lon				11. 5	Sec., T., R.,	M., or	Block and Survey 26S R30E Mer NMP
	orod interval				8FSL	937FEL	-					12. 0	County or Pa		13. State
At total	•	/SW 2341	SL 467FW	L ate T.E) Page	hed		16 Date	e Complete	be			DDY		NM
01/26/2	2015		02	/21/20)15			D & 05/2	A X 1/2015	Ready to			307	'1 GL	
18. Total D	Depth:	MD TVD	14856 10735		19.	Plug Bac	:k T.D.:	MD TVD		745 743	20. Dep	th Bri	dge Plug Se		MD TVD
21. Type E CEMEI	llectric & Oth NT, POR, R	ier Mecha ES	nical Logs R	un (Su	bmit c	opy of ea	ch)				well cored DST run? ctional Sur		X No No No	☐ Yes	s (Submit analysis) s (Submit analysis) s (Submit analysis)
23. Casing a	nd Liner Rec	ord <i>(Repo</i>	ort all strings	r	,			~	1		Γ		1		· · · ·
Hole Size	Size/G		Wt. (#/ft.)		op ID)	Botton (MD).	e Cementer Depth		f Sks. & f Cement	Slurry (BBI		Cement T	1	Amount Pulled
<u> </u>	1	.375 J55 .625 J55	54.5 40.0		0		868 415			90 96				0	
8.750	1	00 P110	29.0	1	0					118				2330	· .
6.125	1	0 POZC	12.9		2400		856		ļ	25				2400	
6.125	4.500	HCP100	13.5		3411	148	836	5510		32	.5			5510	
24. Tubing	Record		L <u></u>	J		۱ ۱		·····			4,	_			·
Size 2.875	Depth Set (N	4D) P 3020	acker Depth	(MD)	Si	ze È E	Depth Set	(MD) I	Packer Dep	oth (MD)	Size	De	pth Set (MI)	Packer Depth (MD)
	ng Intervals	30201			.I		26. Perfc	oration Rec	ord			I		1	
	ormation		Тор		Bo	ottom		Perforated			Size		No. Holes		Perf. Status
<u>A)</u> B)	WOLFC		1	1154		14701		:	11154 TO	14701	3.13	30	352	ACTI	VE
<u>C)</u>															,
D)	racture, Treat	tment Cer	nent Squeeze	a Éta											
	Depth Interv	<u>_</u>	nent Squeeze	.,				A	mount and	I Type of	Material				
,	1115	54 TO 14	701 LINEAR	/XLINK	(,100 N	/IESH,40/	70WHITE	,20/40WHIT	E,20/40SV	V WHITE//	TLR=88,90	1 BBL	S/PROP=4,()17,36	7 LBS
		•													
						· · · · · · · · · · · · · · · · · · ·									
28. Product Date First	tion - Interval	A Hours	Test	Oil	— · · · r	Gas .	Water	Oil G	ravity			Dro de	ion Method		
Produced	Date 06/08/2015	Tested	Production	BBL		MCF	BBL	Corr.	API	Gas Gravi		rioaucti	ion Method		
05/23/2015 Choke	Tbg. Press.	24 Csg.	24 Hr.	409 Oil		1738.0 Gas	110 Water	0.0 Gas:C	52.2 Dil	Well	Status		FLOW	S FRC	DM WELL
Size 25/64	Flwg. () SI	Press. 1490.0		BBL 40		мсғ 1738	BBL 11(Ratio					وي.		
	t tion - Interva	· ·	_1					L		I			IN anor	oval	s will
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF	Water BBL	Oil G Corr.		Gas [°] Gravi	Pendi subse	ng B que	LM appr ntly be r ned	evje	wed
Choke Size	Tbg. Press. Fiwg SI	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF	Water BBL	Gas:C Ratio		Well	and s	cani	ned X	\mathcal{O}	
/S = = I == = = = = :	L	L,		1							_		. ~		

(See Instructions and spaces for additional data on reverse side) ELECTRONIC SUBMISSION #307872 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

											·
	luction - Inter			·	T		····			1	
Date First Produced	Test Date	Hours Tested	Production	Oil · BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Ga Ga	as ravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	W	ell Status		
28c. Prod	uction - Inter	val D	1	1	1	1					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Ga Gr	as ravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	w	'ell Status	1	
29. Dispo SOLE	sition of Gas	Sold, used j	for fuel, ven	ted, etc.)	1			I			
	nary of Porou	s Zones (Ind	clude Aquife	ers):					31. For	mation (Log) Markers	
tests,	all important including dep ecoveries.	zones of po th interval t	prosity and c ested, cushi	ontents there on used, time	eof: Cored e tool oper	intervals and	l all drill-stem d shut-in pressure	es			
	Formation		Тор	Bottom		Descripti	ons, Contents, etc	c.		Name	Top Meas. Depth
1ST E	ional remarks BONE SPRI	NG 7271'	10500 ugging proc	14701 edure):	0	IL-GAS-WA	TER		TO BTI DE CH BR	STLER P SALT M SALT LAWARE/BELL CANYON ERRY CANYON USHY CANYON NE SPRING	865 2915 3245 3441 4570 5624 7271
3RD	BONE SPRI BONE SPRI FCAMP		,								
1. Ele	e enclosed atta ectrical/Mech ndry Notice f	anical Logs		. ,		2. Geologi 6. Core An	-		3. DST Rep 7 Other:	port 4. Directio	nal Survey
34. I here	by certify tha	t the forego	-	ronic Subm	ission #30	7872 Verifie	orrect as determin d by the BLM V ODUCTION, so	Vell Info	ormation Sys	records (see attached instruction stem.	ons):
Name	c(please print)	HEATHE	R BREHM				Title F	REGULA	ATORY AN	ALYST	
Signa	ture	(Electron	ic Submissi	on)			Date C)7/02/20	15		
Title 18 U of the Un	J.S.C. Section ited States an	1001 and 7 y false, ficti	Fitle 43 U.S. tious or frad	C. Section 1 ulent statem	212, make ents or rep	e it a crime fo presentations	r any person kno as to any matter	wingly a within its	nd willfully jurisdiction	to make to any department or a	gency

•

** ORIGINAL **
