Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 1 1 2015

NM OIL CONSERVATION ARTESIATES INTERIOR |

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an RECEIVED abandoned well. Use form 3160-3 (APD) for such proposals.				5. Lease Serial No. NMNM08277	
				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☐ Oil Well ☐ Gas Well ☑ Other: INJECTION 1. Type of Well ☐ Gas Well ☑ Other: INJECTION				8. Well Name and No. SALADAR FEDERAL 4	
Name of Operator Contact: FRANKIE J GRIGGS MNA ENTERPRISES LTD. CO. E-Mail: mna.ent106@gmail.com				9. API Well No. 30-015-02446	
3a. Address 106 W. ALABAMA HOBBS, NM 88242		3b. Phone No. (include area code) Ph: 575-392-2702 Fx: 575-392-4768		10. Field and Pool, or Exploratory SALADAR; YATES	
4. Location of Well (Footage, Sec., T)	11. County or Parish, and State			
Sec 33 T20S R28E Mer NMP			EDDY COUNTY COUNTY, NM		
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICAȚE NATURE OF N	OTICE, RE	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize	Deepen	☐ Producti	on (Start/Resume)	■ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclama	tion	■ Well Integrity
☐ Subsequent Report	☐ Casing Repair	New Construction	□ Recomp		Other Successor of Operato
☐ Final Abandonment Notice	, □ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		r
	☐ Convert to Injection	☐ Plug Back	☐ Water D	<u> </u>	
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the won following completion of the involved testing has been completed. Final At determined that the site is ready for final As required by 43 CFR 3100.0 name on the above lease. My conditions, stipulations and re of the lease described thereof Bond Coverage: \$25,000.00 sold Bond Number: NMB000859 Effective Date: August 1, 201	ally or recomplete horizontally, rk will be performed or provide to operations. If the operation respondence is shall be file inal inspection.) D5 (A) and 43 CFR 3162.3 NA Enterprises Ltd. Co. as strictions concerning operations. Statewide 4 DVAL	give subsurface locations and measu the Bond No. on file with BLM/BIA sults in a multiple completion or reco ed only after all requirements, includ- B we are notifying you of a cha is Operator, accepts all applica	red and true ver . Required sub impletion in a n- ing reclamation ange in opera able terms, e or portion	tical depths of all pertin sequent reports shall be ew interval, a Form 316, have been completed,	ent markers and zones. filed within 30 days 0-4 shall be filed once
in the content of the	Electronic Submission #2	267241 verified by the BLM Wel ERPRISES LTD. CO., sent to the	I Information e Carlsbad	System	
Name(Printed/Typed) FRANKIE J GRIGGS		Title OFFICE	Title OFFICE MANAGER		
Signature (Electronic Submission) Date			014		
	THIS SPACE FO	OR FEDERAL OR STATE	OFFICE US	BE .	
Approved By	Title			Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conductive transfer of the applicant to conduct the applicant the applicant to conduct the applicant the applicant to conduct the applicant	not warrant or subject lease Office	•			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.