

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-42688
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Company, LP 405-552-3622		6. State Oil & Gas Lease No.
3. Address of Operator 333 West Sheridan Avenue Oklahoma City, OK 73102-5015		7. Lease Name or Unit Agreement Name Snapping 2 State
4. Well Location Unit Letter P : 250 feet from the South line and 330 feet from the East line Section 2 Township 26S Range 31E NMPM Eddy County		8. Well Number 14H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3282' GL		9. OGRID Number 6137
		10. Pool name or Wildcat Ross Ranch; Wolfcamp (Gas)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Mechanical Integrity Test <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see the three attached Mechanical Integrity Test charts with pressure tests from 6/26/2015. The 13-3/8" surface casing stayed at 0 psi, good test. The 9-5/8" x 7-5/8" intermediate casing stayed at 0 psi, good test. The 5-1/2" x 4-1/2" production casing was tested to 9500 psi for 30 min, OK.

NM OIL CONSERVATION
ARTESIA DISTRICT

JUL 09 2015

Spud Date: 2/14/2015

Rig Release Date: 6/18/2015

RECEIVED

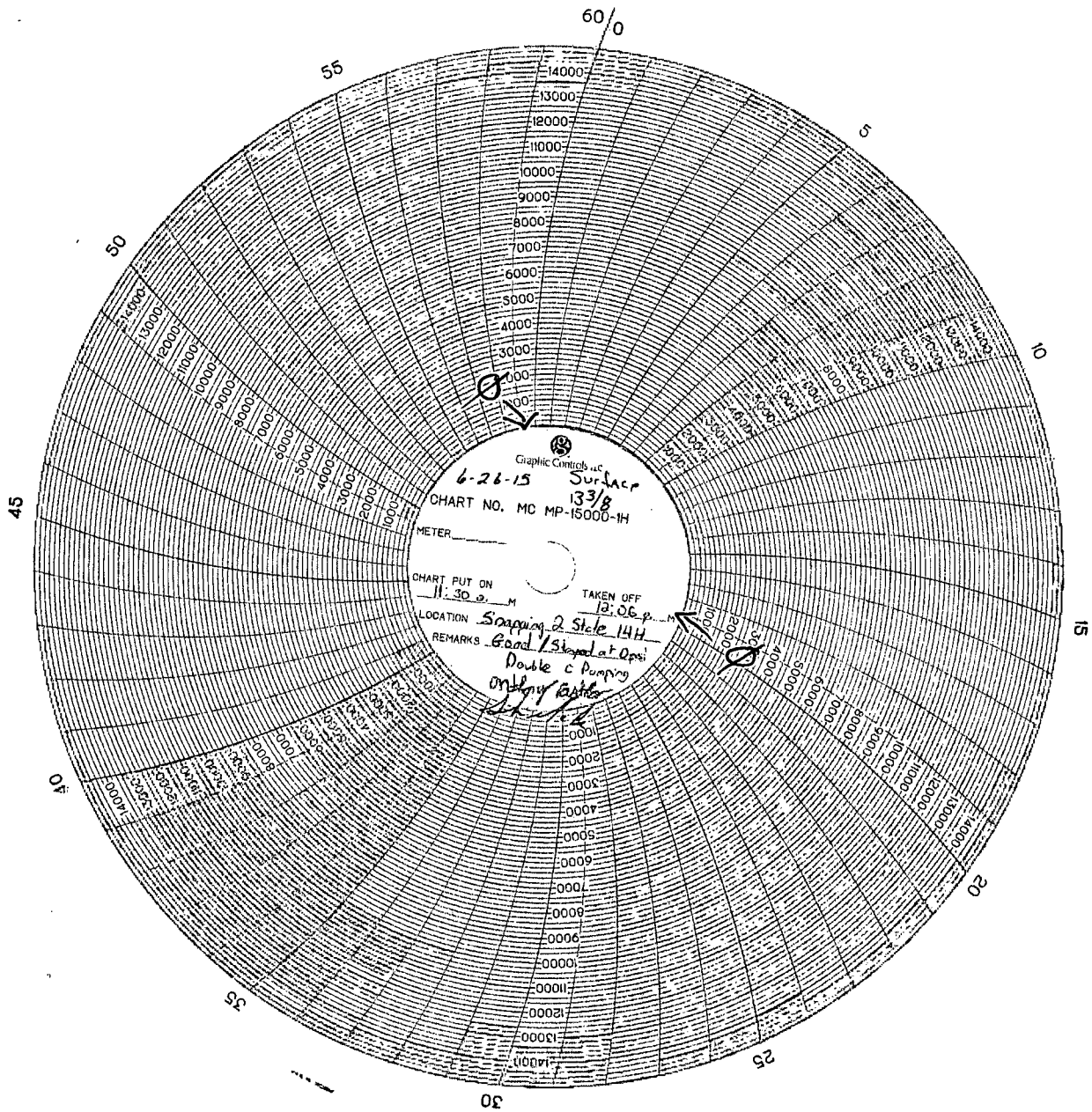
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

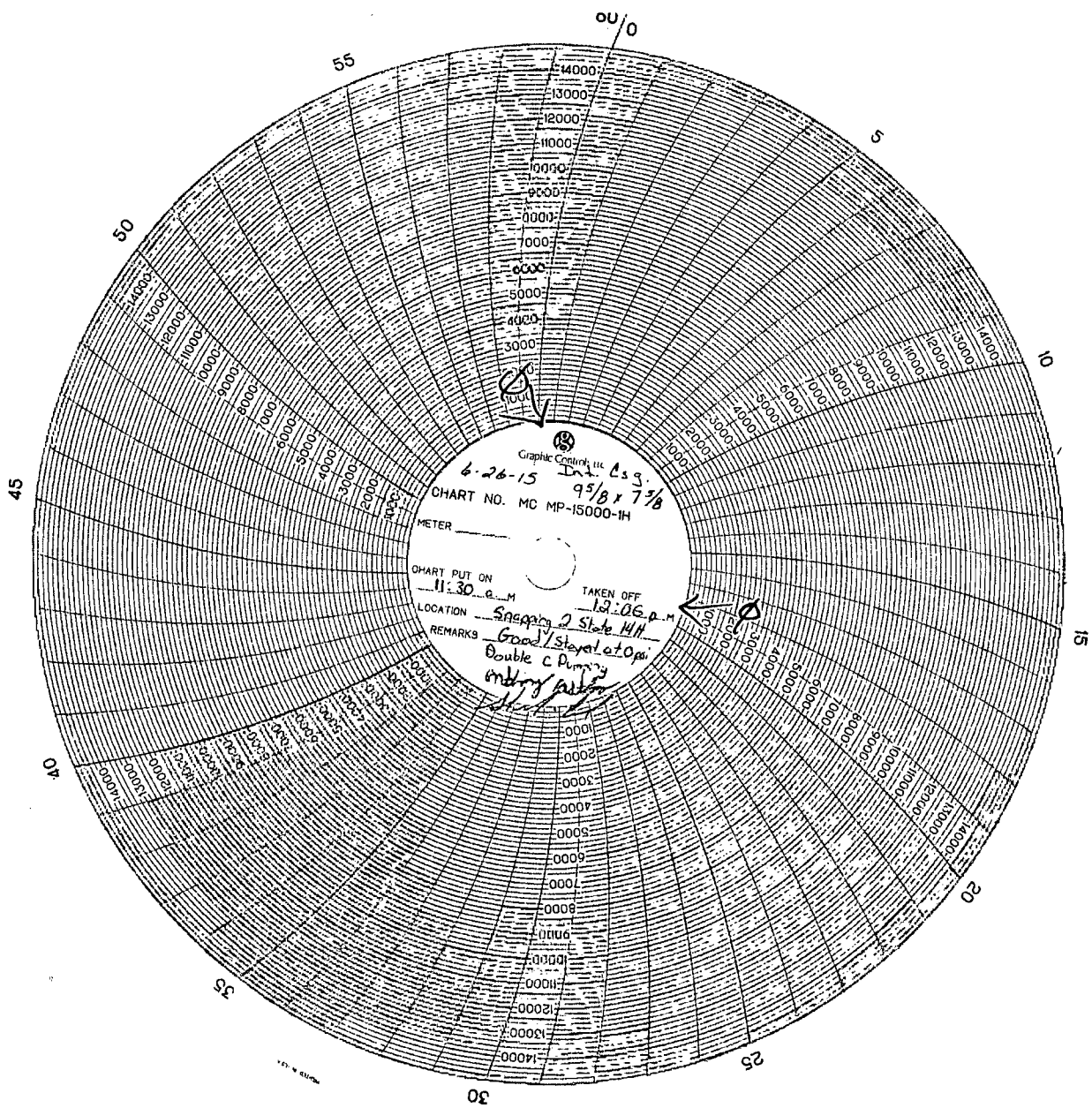
SIGNATURE Megan Moravec TITLE Regulatory Analyst DATE 7/8/2015

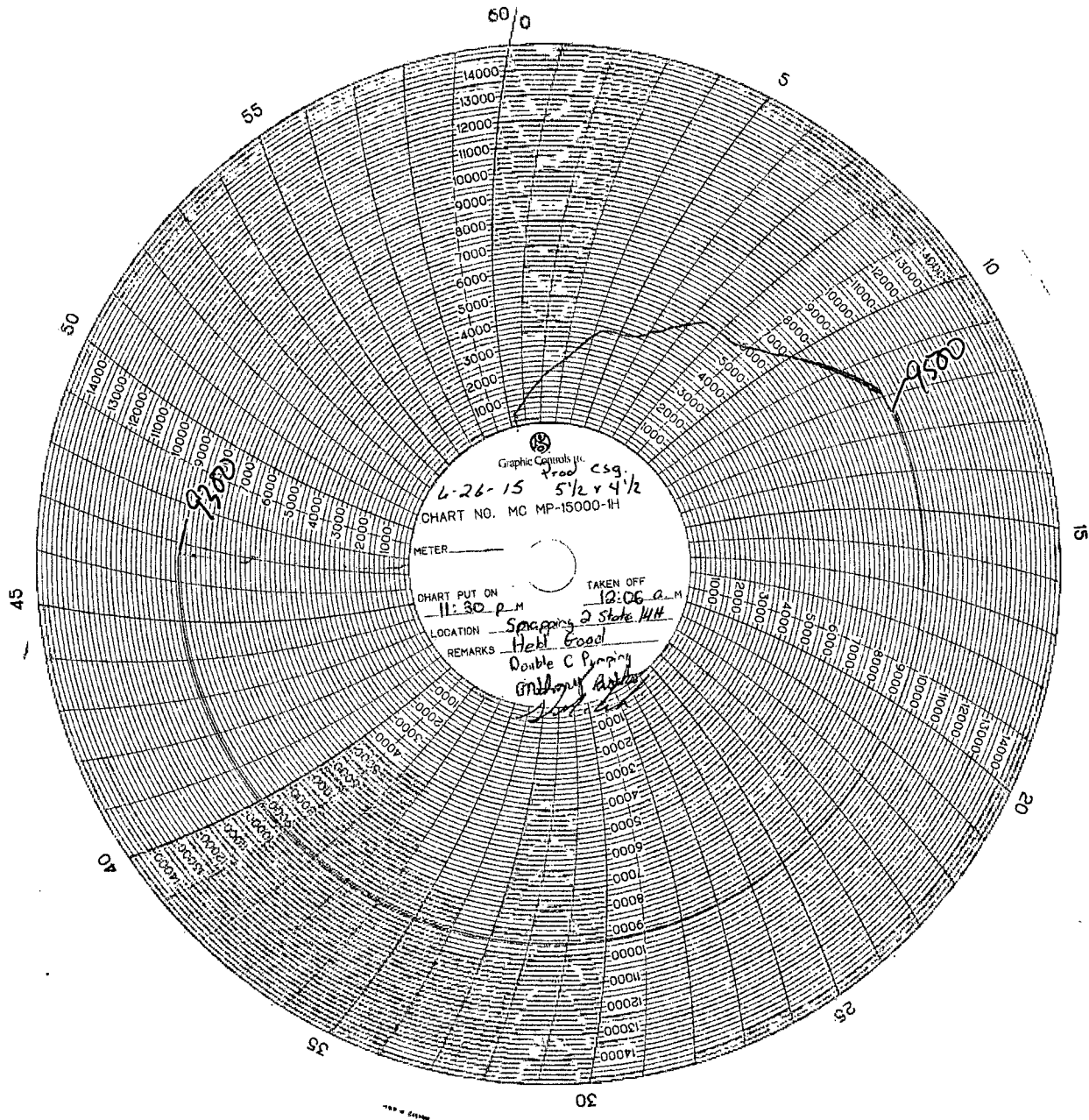
Type or print name Megan Moravec E-mail address: Megan.Moravec@dmn.com PHONE: 405-552-3622

For State Use Only

APPROVED BY: Ramiro Lopez TITLE COMPLIANCE OFFICER DATE 7/9/15
Conditions of Approval (if any):







Graphic Controls Inc.

4-26-15 5 1/2 x 4 1/2

CHART NO. MC MP-15000-1H

METER

CHART PUT ON 11:30 P.M.

TAKEN OFF 12:06 A.M.

LOCATION

Spraying 2 State MH

REMARKS

Heli Good
Double C Pumping
Anthony R. [signature]