

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OLD CONSERVATION
ARTESIA DISTRICT

JUN 11 2015

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM62589
2. Name of Operator OXY USA INCORPORATED		6. If Indian, Allottee or Tribe Name
3a. Address 5 GREENWAY PLAZA STE 110 HOUSTON, TX 77046-0521		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432.685.5717		8. Well Name and No. FEDERAL 23 7H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T22S R31E NENW 590FNL 1955FWL		9. API Well No. 30-015-39436-00-X1
		10. Field and Pool, or Exploratory LIVINGSTON RIDGE
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OXY USA Inc. respectfully requests to fish and clean-out this well and put on production.

After the well was fracture stimulated with a three stage treatment, the coil tubing mill became stuck at 8080' after partially drilling out the first of two plugs. Subsequent fishing operations were unsuccessful and left in the well from bottom up include: 4-3/4" mill at 8080', 26' of motor, 409' of 2" coil tbg, 4-1/2" CCOVS overshot, 2 jts of 2-7/8" PH6 tubing, 7 jts of 2-3/8" PH6 tubing. The TOF is at approximately 7340'. Above the tubing is a CIBP set at 7300' with 25sx cement.

- MIRU PU. NDWH NU BOP.
- Function test BOP.
- TIH with 4-3/4" bit and drill cmt down to CIBP. TOH.
- TIH with 4-3/4" shoe, shoe extension, 6 3-1/2" DC and 2-7/8" PH6 tbg.

UD 6/17/15
Accepted for record
MMSCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #262166 verified by the BLM Well Information System
For OXY USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 05/14/2015 (15DM-0998SE)

Name (Printed/Typed) DAVID STEWART	Title REGULATORY ADVISOR
Signature (Electronic Submission)	Date 09/09/2014

ACCEPTED FOR RECORD
MAY 29 2015
D. Blum
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #262166 that would not fit on the form

32. Additional remarks, continued

5. At this time nitrogen/air units should be on location.
6. Cut over cement and CIBP at 7300' and swallow body of CIBP.
7. TOH with CIBP.
8. TIH with impression block to TOF at 7340'. TOH.
9. TIH with 1 jt of 2-7/8" PH6 tbg, BS, oil jars, 5 DC, accelerator, and WS.
10. Attempt to screw into TOF; if cannot TOH and PU O/S.
11. jar and attempt to remove fish.
12. If fish will not move attempt to go inside coil with electric line and cut coil below 4-1/2" CCOVS.
13. Remove CCOVS and fish above that point.
14. TIH with shoe and wash pipe and wash over to stuck mill. TOH.
15. TIH with O/S, BS, jars, 5 DC, accelerator, WS. Latch and remove fish.
16. If not able to go inside coil and remove CCOVS, do back-off and remove tubing above CCOVS.
17. Then PU burning shoe, Wash pipe, BS, jars, 5 DC, accelerator, and WS and cut over CCOVS. Continue to stuck mill. TOH.
18. TIH with O/S, BS, jars, 5 DC, accelerator, and WS, latch and remove fish.
19. RD PU. RU coil unit.
20. TIH with mill and BHA and drill remaining plug and C/O well to PBTD.
21. Run production equipment.

Above ground steel tanks will be utilized

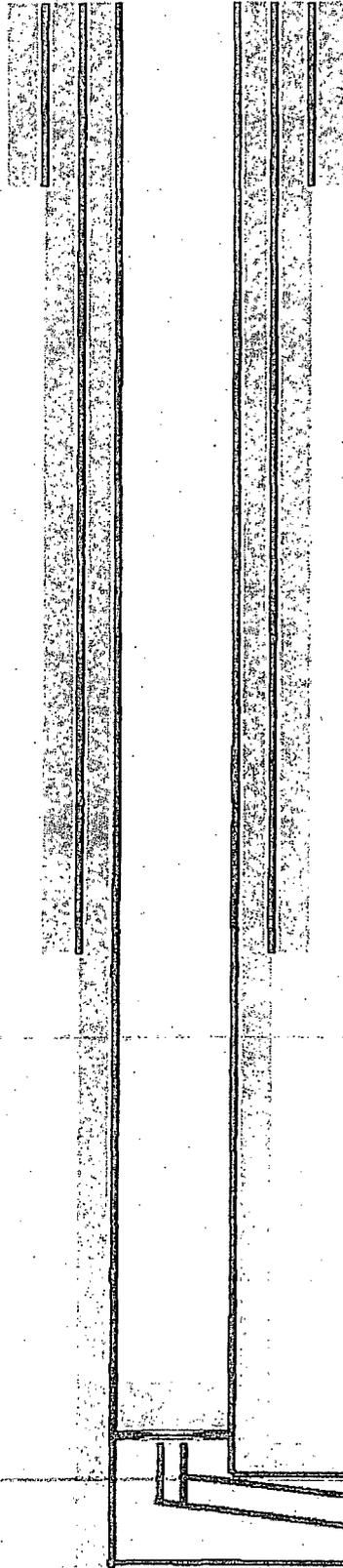
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ARTESIA DISTRICT

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RECEIVED

OXY USA Inc. - Current
Federal 23 #7H
API No. 30-015-39436

17-1/2" hole @ 890'
13-3/8" csg @ 890'
w/ 1010sx-TOC-Surf-Circ



12-1/4" hole @ 4446'
9-5/8" csg @ 4446'
w/ 1570sx-TOC-Surf-Circ

8-3/4" hole @ 12245'
5-1/2" csg @ 12238'
DVT @ 5954' POST @ 4588'
w/ 2780sx-TOC-Surf-Circ

CIBP @ 7300' w/ 25sx cmt

Composite Plugs @ 9100' & 10600'

2-3/8" tbg Stuck @ +/- 7340-7600'
2" coll tbg stuck @ +/- 7600-8080'

Perfs @ 7824-11875'

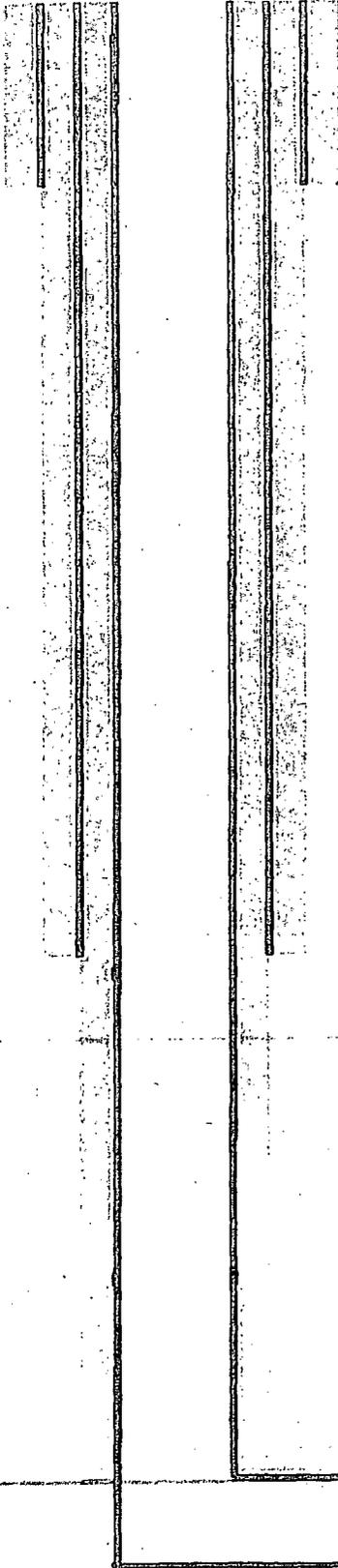
TD - 12245'M 7010'V

OXY USA Inc. - Proposed
Federal 23 #7H
API No. 30-015-39436

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