				ARICOL	ADDING	
District I 1625 N. French Dr., Hobbs. NM 88240 Energy	State of Minerals	f New Me and Natu	exico tral Resources	JUL	0 6 2015 Form C-141 Revised August 8, 2011	
§11 S. First St., Artesia, NM 88210	Oil Conservation Division Submit 1 Copy to appropriate District Office in					
as is the second s	1220 South St. Francis Dr.			REG	Conductor in 19.15.29 NMAC.	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		, NM 87				
Release Notification and Corrective Action						
<u>∩AB151944180/0</u> OPERATOR X Initial Report ☐ Final Report						
Name	·	Contact		International Internatio		
	80		Urias			
Address		Telephone No.				
200 N. LORAINE, STE. 800 Facility Name		432.620.6709 Facility Type				
Nash 42			Battery			
		L	· y	······································		
Surface Owner API No.						
XTO ENERGY INC.	XTO ENERGY INC. XTO ENERGY INC. 30-0/5-2/277					
LOCATION OF RELEASE						
Unit Letter Section Township Range Feet from t	he North/	South Line	Feet from the	East/West Lin	ne County	
H 13 23S 29E 1980	- I I	4	660	E	Eddy	
Latitude		Longitu	de	• • • • • • • • • • • • • • • • • • •		
NATURE OF RELEASE						
Type of Release Flaring		Volume of	Release 52	200 mcfd	Volume Recovered	
Source of Release			lour of Occurren	ce	Date and Hour of Discovery	
casinghead gas			//1/15 Whom?	6:00 am	7/31/15 6:00 am	
X Yes No Not Required Mike Bratcher and Heather Patter				er Patterson		
By Whom? Date and Hour 7/6/15						
Patty Urias Was a Watercourse Reached?			If YES, Volume Impacting the Watercourse.			
Yes X No					•.	
If a Watercourse was Impacted, Describe Fully. *	<u></u>			- THE REAL PROPERTY OF		
······································						
			x .			
Describe Cause of Problem and Remedial Action Taken. *						
Enterprise compressor issues causing us to flare intermittently as of May 18, 2015. Our flow rate is 5200mcfd.						
Please accept this as notice for July 2015.						
Describe Area Affected and Cleanup Action Taken. *						
Flaring is being used to minimize emissions						
I hereby certify that the information given above is true and complet	a to the bast o	£		that murau at to 3		
regulations all operators are required to report and/or file certain rele	ase notificatio	ons and perfor	m corrective action	is for releases wh	hich may endanger	
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health						
or the environment. In addition NMOCD acceptance of a C-141 reported for the environment. In addition sector acceptance of a C-141 reported for the environment of th	ort does not re	lieve the oper	ator of responsibili	ty for compliance	e with any other	
rederal, state of focar laws and of regulations.	<u> </u>		OIL CONS	FRUATIO		
Signature: Patty Lucas			OIL CONSERVATION DIVISION			
			Signed By by Environmenta	Specialist:	ONATON/LER	
Printed Name: Patty Urius				- opecialist.		
Title: Regulatory Analyst			Date: 713	15 Expira	ation Date: NIA	
E-mail Address: patty_urias@xtoenergy.com			of Approval:		Attached	
Date: 7/6/15 Phone: 432.620.43	18			1	Attached	
* Attach Additional Sheets If Necessary SUBMIT REMEDIATION PROPOSAL NO 7RO-7007						
		THAN:	8/13/15		10 2RP-2942	

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NM OIL CONSERVATION ARTESIA DISTRICT