B SUNDRY Do not use th	N.M. OIL CONSERVATION DIVISION UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT IDRY NOTICES AND REPORTS ON WELLS Use this form for proposals to drill or to re-enter an ed well. Use form 3160-3 (APD) for such proposals.			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMLC063873A 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRI	tions on rever	ons on reverse side.		7. If Unit or CA/Agreement, Name and/or No. 891000303X		
I. Type of Well . 🔯 Oil Well 📋 Gas Well 🔲 Otl				8. Well Name and No. PLU BIC SINKS 1425-30 USA-111-20 L		
2. Name of Operator BOPCO LP		TRACIE J CHE	RRY		9. API Well No. 30-015-39508-0	JVBS DL
3a. Address	,,	3b. Phone No. (i Ph: 432-221-	nclude area code	)	10. Field and Pool, or WILDCAT	
MIDLAND, TX 79702						
4. Location of Well (Footage, Sec., T., R., M., or Survey Descripti Sec 14 T25S R30E SESW 300FSL 1980FWL					11. County or Parish, and State EDDY COUNTY, NM	
I2. CHECK APP	ROPRIATE BOX(ES) TO	) INDICATE N	ATURE OF I	NOTICE, R	I EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION			TYPE O	F ACTION		
Notice of Intent	🗖 Acidize	🗖 Deeper	<u>,</u>	Product	ion (Start/Resume)	UWater Shut-Off
<u> </u>	Alter Casing	🔲 Fractur	re Treat	🗖 Reclam	ation	Well Integrity
Subsequent Report	Casing Repair		onstruction	🗖 Recom		Other . Venting and/or Flar
Final Abandonment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>			Tempor	arily Abandon	ng
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f BOPCO   P respectfully subn	rk will be performed or provide l operations. If the operation res bandonment Notices shall be file inal inspection.)	the Bond No. on fi sults in a multiple c ed only after all req	le with BLM/BI/ ompletion or reco uirements, includ	ared and true vo A. Required sub completion in a representation of the second s	bsequent reports shall be new interval, a Form 316	filed within 30 days 0-4 shall be filed once
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## Additional data for EC transaction #234115 that would not fit on the form

## 32. Additional remarks, continued

Flaring will be intermittent and is necessary due to restricted pipeline capacity. Estimated 200 MCFD could go to flare on this agreement number depending on pipeline conditions.

Flared volumes will be reported on monthly production reports.

PLU CVX JV BS 8H 30-015-39508 COG Operating, LLC: BOP (20) January 23, 2015 Conditions of Approval

1. Report all volumes on OGOR reports.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days for date of approval.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

012315 JAM