Form 3160-5 (August 2007)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## N.M. OIL CONSERVATION DIVISION

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, NM 88210

. Lease Serial No. NMNM86025

Do not use the abandoned we	is form for proposals to o II. Use form 3160-3 (APD	drill or to re- )) for such p	MIN OIL COI	<b>VSERV</b> DISTRIC	ATION Indian, Allottee or	Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side AR 0 2 2015					7. If Unit or CA/Agree	7. If Unit or CA/Agreement, Name and/or No.	
Type of Well					8. Well Name and No. BIRDIE FEDERAL 3		
Name of Operator     APACHE CORPORATION	QUEZ orp.com		9. API Well No. 30-015-30231-00-S1				
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	(include area code) 3-1015		10. Field and Pool, or Exploratory LOCO HILLS				
4. Location of Well (Footage, Sec., T			11. County or Parish, and State				
Sec 17 T17S R30E NESW 1650FSL 1650FWL					EDDY COUNTY, NM		
	<del></del>					· · · · · · · · · · · · · · · · · · ·	
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF N	OTICE,	REPORT, OR OTHER	RDATA	
TYPE OF SUBMISSION	TYPE OF ACTION					· · · · · · · · · · · · · · · · · · ·	
Notice of Intent	☐ Acidize	□ Deep	en	☐ Produ	uction (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	☐ Fract	ure Treat	☐ Reclamation		■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair .,	□ New	ew Construction		mplete	Other	
Final Abandonment Notice	Change Plans	Plug	□ Plug and Abandon		oorarily Abandon	Venting and/or Flaring	
	☐ Convert to Injection	Plug	□ Plug Back		r Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the won following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final Abdetermined that th	ally or recomplete horizontally, grk will be performed or provide to operations. If the operation rest bandonment Notices shall be filed in all inspection.)  ion to temporarily flare 200 e wells listed below due to 31330 30237 30231 30235 30520 37162 36414 5-36441	give subsurface I the Bond No. on ults in a multiple d only after all ro mcf a day fo	ocations and measurable with BLM/BIA completion or recovered and the second sec	red and true. Required mpletion in ng reclama  Gas will b	evertical depths of all pertine subsequent reports shall be f a new interval, a Form 3160 tion, have been completed, a	ant markers and zones. Filed within 30 days 1-4 shall be filed once and the operator has	
•	Electronic Submission #2	CORPORATION	DN, sent to the C	arlsbad	•		
Name (Printed/Typed) FATIMA VASQUEZ			Title REGULATORY ANALYST II				
Signature (Electronic Submission)			Date 02/24/20	ACCE	PTED FOR KEI	JUKU T	
	THIS SPACE FO	R FEDERA			USE 2 0 2015		
Approved By  Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Title Office		11 -1	AN GOM	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

#### Additional data for EC transaction #236390 that would not fit on the form

#### 32. Additional remarks, continued

BIRDIE FEDERAL #12 30-015-36161 BIRDIE FEDERAL #15 30-015-36760 BIRDIE FEDERAL #16 30-015-36576 BIRDIE FEDERAL #18 30-015-41244

Adminitsrative Order: CTB-479-0

Allocations: Birdie Federal #3 Battery - NMNM865025 Birdie Federal #12 Battery - NMNM074936 75% 25%

### Birdie Federal 3 30-015-30231 Apache Corporation February 20, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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