NM OIL CONSERVATION ARTESIA DISTRICT			
Submit I Copy To Appropriate District JUL 16 20 State of New Mex Office	tico Form C-103 al Resources Revised July 18, 2013		
District 1 – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 RECEIVEDNSERVATION	WELL API NO. 30-015-41094		
District III - (505) 334-6178 1220 South St. France 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 873 District IV - (505) 476-3460 Santa Fe, NM 873	SIALE A FEE		
1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name		
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUE DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOI PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other 			
2. Name of Operator TRINITY RIVER ENERGY, LLC	9. OGRID Number 258894		
 3. Address of Operator 15021 KATY FREEWAY, SUITE 200; HOUSTON, TX 77094 4. Well Location 	10. Pool name or Wildcat WILLOW LAKE; BONE SPRING, WEST		
4. Wen Eccation Unit Letter N : 100 feet from the SOUTH Section 31 Township 24S Range			
11. Elevation (Show whether DR, 1 3065 GR	RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Na			
TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL	SUBSEQUENT REPORT OF: REMEDIAL WORK Image: Altering Casing Image: Altering Casing Image: Altering Casing Casing Commence Drilling Opns. COMMENCE DRILLING OPNS. Image: P AND A image: Altering Casing Commence Drilling Opns. CASING/CEMENT JOB Image: P AND A image: Altering Casing Commence Drilling Opns.		
CLOSED-LOOP SYSTEM	DTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
07/14/2015-CRESTWOOD MIDSTREAM PARTNERS IS DOWN DUE TO MECHANICAL ISSUES; WE WILL FLARE GAS UNITL FURTHER NOTICE. CRESTWOOD EXPECTS TO BE DOWN THROUGH SATURDAY, JULY 18TH			
	page 200 million and		
Spud Date: 08/20/2013 Rig Release Date	09/13/2013		
I hereby certify that the information above is true and complete to the best	of my knowledge and belief.		
SIGNATURE JEAND TITLE_SR. RE	GULATORY ANALYSTDATE07/14/2015		
Type or print nameJENNIFER ELROD E-mail address:jelro	d@trintiyriverenergy.com PHONE:817-872-7822		
APPROVED BY:	1 DATE 7/20/2015		
* See Attached COH	, ,		

NM OIL CONSERVATION District I State of New Mex1co District I ARTESIA DISTRICT State of New Mex1co 1625 N. French Dr., Hobbs, NM 88240 Energy Minerals and Natural Resources Form C-129 District II JUL 16 2013 Oil Conservation Division Revised August 1, 2011 District III 1220 South St. Francis Dr. Submit one copy to appropriate 1000 Rio Brazos Road, Aztee, NM 87410 Santa Fe, NM 87505 Submit one copy to appropriate			
<u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fc, NM 87505		Fe, NM 87505 E NFO Permit No	
		N TO NO-FLARE RULE 19.15.18.12 C and Rule 19.15.7.37 NMAC)	
А.	ApplicantTRINITY RIVER ENERGY	7, LLC	,
	whose address is15021 KATY FREEWAY, SUITE 200; HOUSTON, TX 77904,		
	hereby requests an exception to Rule 19.15.	18.12 for90days c	or until
	, Yr,	for the following described tank battery (or LAC)	Г):
	Name of Lease BUCKSHOT STATE COM	for the following described tank battery (or LAC 30-0/5-4/094 3H_Name of Pool WILLOW LAKE; BONE SPRI	ING,WEST
	Location of Battery: Unit Letter	Section31Township24S_Range28E	
	Number of wells producing into battery	1	
В.	Based upon oil production of150_	barrels per day, the estimated * volu	me
	of gas to be flared is45000M	ICF; Value500 per day.	
C.	Name and location of nearest gas gathering facility:		
	CRESTWOOD MIDSTREAM PARTNERS		
D.	DistanceTAKES GAS AT PADEstimated cost of connection		
E.	This exception is requested for the following reasons:		
	MECHANICAL ISSUES W/CRESTWOOD		
			,
Division have b is true and com Signature Printed Nam	that the rules and regulations of the Oil Conservation been complied with and that the information given above plete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION Approved Until OC 20, 2015 By MDache Title DIST PROPENSION	
E-mail Addre	ess_jelrod@trinityriverenergy.com	Datofuly 20, 2015	
Date 07/14/2			
* Gas-Oil ratio test may be required to verify estimated gas volume.			

See Attached COA's

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- **5.** Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- I 1.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.
- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here Ho

DATE: 7/20 /2015

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John Bernis Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary David Catanach Division Director Oll Conservation Division



March 19, 2013 FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: <u>http://activefiremaps.fs.fed.us/current.php</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.