

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONSERVATION DIVISION

811 S. FIRST STREET

ARTESIA, NM 88210

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

N.M. OIL CONSERVATION

ARTESIA DISTRICT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

MAR 02 2015

5. Lease Serial No.  
NMLC029395A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
TONY FEDERAL 109. API Well No.  
30-015-30244-00-S110. Field and Pool, or Exploratory  
CEDAR LAKE11. County or Parish, and State  
EDDY COUNTY, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
APACHE CORPORATIONContact: FATIMA VASQUEZ  
E-Mail: fatima.vasquez@apachecorp.com

RECEIVED

3a. Address  
303 VETERANS AIRPARK LANE SUITE 3000  
MIDLAND, TX 797053b. Phone No. (include area code)  
Ph: 432-818-1015

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T17S R31E NESW 1385FSL 1410FWL

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Apache is requesting permission to temporarily flare 4M mcf a day for 90 days from 03/06/2014 - 06/05/2014 on the wells listed below due to line capacity and over pressuring our vessels at the battery. Gas will be measured prior to flaring.

TONY FEDERAL #1 30-015-30381  
TONY FEDERAL #2 30-015-30382  
TONY FEDERAL #3 30-015-30470  
TONY FEDERAL #4 30-015-30377  
TONY FEDERAL #5 30-015-30378  
TONY FEDERAL #6Y 30-015-30721  
TONY FEDERAL #7 30-015-30428  
TONY FEDERAL #8 30-015-30383

SEE ATTACHED FOR  
CONDITIONS OF APPROVALAPD 3/2/15  
Accepted for record  
NMLC029395A

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #236384 verified by the BLM Well Information System

For APACHE CORPORATION, sent to the Carlsbad

Committed to AFMSS for processing by MEIGHAN SALAS on 05/01/2014 (14MMS0131SE)

Name (Printed/Typed) FATIMA VASQUEZ

Title REGULATORY ANALYST II

Signature (Electronic Submission)

Date 02/24/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional data for EC transaction #236384 that would not fit on the form**

**32. Additional remarks, continued**

TONY FEDERAL #9 30-015-30384  
TONY FEDERAL #10 30-015-30244  
TONY FEDERAL #11 30-015-31057  
TONY FEDERAL #12 30-015-31253  
TONY FEDERAL #13 30-015-31328  
TONY FEDERAL #14 30-015-31083  
TONY FEDERAL #15 30-015-31084  
TONY FEDERAL #16 30-015-31254  
TONY FEDERAL #17 30-015-32195  
TONY FEDERAL #18 30-015-31577  
TONY FEDERAL #19 30-015-32802  
TONY FEDERAL #20 30-015-33568  
TONY FEDERAL #21 30-015-33941  
TONY FEDERAL #22 30-015-33484  
TONY FEDERAL #23 30-015-33388  
TONY FEDERAL #24 30-015-32661  
TONY FEDERAL #25 30-015-33085  
TONY FEDERAL #26 30-015-33718  
TONY FEDERAL #27 30-015-32753  
TONY FEDERAL #28 30-015-33000  
TONY FEDERAL #29 30-015-32463  
TONY FEDERAL #32 30-015-20142  
TONY FEDERAL #33 30-015-39224  
TONY FEDERAL #34 30-015-39342  
TONY FEDERAL #35 30-015-39225  
TONY FEDERAL #36 30-015-39836  
TONY FEDERAL #37 30-015-40171  
TONY FEDERAL #38 30-015-40471  
TONY FEDERAL #39 30-015-40172  
TONY FEDERAL #40 30-015-40173  
TONY FEDERAL #42 30-015-40387  
TONY FEDERAL #43 30-015-40388  
TONY FEDERAL #45 30-015-40390  
TONY FEDERAL #46 30-015-40391

**Tony Federal 10  
30-015-30244  
Apache Corporation  
February 20, 2015  
Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

**022015 JAM**