District I RECEIVE State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Form C-141 Energy Minerals and Natural Resources District II Revised October 10, 2003 1301 W. Grand Avenue, Artesia, NM 88210 APR 04 2013 Submit 2 Copies to appropriate District Office in accordance District III Oil Conservation Division 1000 Rio Brazos Road, Aztec, NM 87410 1220 South St. Francis Dr. NMOCD ARTESIA with Rule 116 on back District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 side of form Santa Fe, NM 87505 **Release Notification and Corrective Action OPERATOR** Initial Report Final Report Name of Company OGRID Number Contact Yates Petroleum Corporation Lupe Carrasco 25575 Address Telephone No. 104 S. 4<sup>TH</sup> Street 575-748-1471 Facility Name **API** Number Facility Type NDDUP Unit #54 30-015-25645 Plugged & Abandoned Well Surface Owner Mineral Owner Lease No. Federal Federal LOCATION OF RELEASE Feet from the Unit Letter Section Township Range North/South Line Feet from the East/West Line County В 19 19S 25E 660 North 1980 East Eddy Latitude 32.6518200 Longitude 104.5214100 NATURE OF RELEASE Type of Release Volume of Release Volume Recovered Produced Water 20 B/PW 5 B/PW Source of Release Date and Hour of Occurrence Date and Hour of Discovery 3/15/13 Line Break 3/15/13 Was Immediate Notice Given? If YES, To Whom? Yes 🗌 No 🛛 Not Required Mike Bratcher (email) By Whom? Date and Hour Lupe Carrasco 3/15/13 3:35 pm Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. 🗌 Yes 🛛 No N/A If a Watercourse was Impacted, Describe Fully.\* N/A Describe Cause of Problem and Remedial Action Taken.\* Water line break due to normal wear and age of line, in addition to expansion of the line due to cool nights and warm days. Vacuum truck dispatched to recover produced water. Crew called to repair line. Describe Area Affected and Cleanup Action Taken.\* An approximate area of 2' X 45'. Impacted soils to be scraped up and taken to an NMOCD approved facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX, Chlorides will be run for documentation. If initial analytical results for TPH & BTEX are under RRAL's a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's a work plan will be submitted. Depth to Ground Water: >100' (approximately 225', Section 19-T19S-R25E, per Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION anales Signature: Approved by District Supervisor: Printed Name: Lupe Carrasco Title: Environmental Regulatory Agent Approval Date: Expiration Date: E-mail Address: Icarrasco@vatespetroleum.com Conditions of Approval: Attached  $\square$ 2RP-Date: Wednesday, April 03, 2013 Phone: 575-748-1471

\* Attach Additional Sheets If Necessary

7.02-1594