	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO. 30-015-42785
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE S FEE
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NO	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A LICATION FOR PERMIT" (FORM C-101) FOR SUCH	D 11 1464 (C)
PROPOSALS.)	<u></u>	Bose Ikard 4 State Com 8. Well Number 27H
1. Type of Well: Oil Well	Gas Well Other	
2. Name of Operator	COG Operating LLC	9. OGRID Number 229137
3. Address of Operator	- COO Operating LEC	10. Pool name or Wildcat
	, 600 W. Illinois Ave., Midland, Tx 79701	Empire; Glorieta-Yeso, East 96610
4. Well Location		
Unit Letter <u>M</u>	: 990 feet from the South line and	330 feet from the West line
Section 4	Township 17S Range 29E	NMPM County EDDY
	11. Elevation (Show whether DR, RKB, RT, GR, etc	
	3599' GR	
10 01 1		D OIL D
12. Check	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF I	NTENTION TO: SUE	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐] PLUG AND ABANDON 🔲 REMEDIAL WOF	_
TEMPORARILY ABANDON	<u> </u>	RILLING OPNS. P AND A
PULL OR ALTER CASING	i i	IT JOB \square
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
OTHER:		ompletion 🖂
13. Describe proposed or com	pleted operations. (Clearly state all pertinent details, ar	nd give pertinent dates, including estimated date
	work). SEE RULE 19.15.7.14 NMAC. For Multiple Co	ompletions: Attach wellbore diagram of
proposed completion or re	ecompletion.	
5/20/15	CDD @ 9979 Decours test one to 4204#	
5/20/15 Spotted 2000 gals acid. Set 6 5/24/15 Perf 13 stages @ 4792 - 885	CBP @ 8878. Pressure test csg to 6296#. 8 w/6 SPF, 468 holes. Acidize 13 stages w/53,162 gals 7.5%	HCL. Frac w/1,598,108 gals get, 99,281 gals
5/24/15 Perf 13 stages @ 4792 - 885 WaterFrac R3, 96,875 gals V	8 w/6 SPF, 468 holes. Acidize 13 stages w/53,162 gals 7.5% WaterFrac R9, 128,174 gals treated water, 3,259,820# 20/40 w	HCL. Frac w/1,598,108 gals gel, 99,281 gals white sand, 636,225# 20/40 CRC.
5/24/15 Perf 13 stages @ 4792 - 885 WaterFrac R3, 96,875 gals \ 6/1/15 Drill out plugs. Clean out to	8 w/6 SPF, 468 holes. Acidize 13 stages w/53,162 gals 7.5% WaterFrac R9, 128,174 gals treated water, 3,259,820# 20/40 w PBTD 8878.	white sand, 636,225# 20/40 CRC.
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