	District I 1625 N. French Dr., Hobbs; NM 88240 District U Energy Minerals	New Mexico Ind Natural Resources DECEIVED Revised October 10, 2003
	District III   Oil Conserv     1000 Rio Brazos Road, Aztec, NM 87410   1220 South     District IV   1220 South	Action Division St. Francis Dr. NM 87505
	Janare	and Corrective Action
<b>3</b> 2	<b>OPERATOR</b> Initial Report X Final Report	
	Name of CompanyCOG Operating LLCCOGAddress550 W. Texas, Suite 1300 Midland, Texas 797017	ContactPat EllisSelephone No.(432) 230-0077
(H3)		Facility Type Tank Battery
	Surface Owner: State Mineral Owner	Lease No. (API#) 30-015-33012 Closest well location (B-2613)
LOCATION OF RELEASE		
	Unit Letter Section Township Range Feet from the North/S O 16 17S 31E	South Line Feet from the East/West Line County Eddy
1333		OF RELEASE     Volume of Release 10bbls oil   Volume Recovered   5bbls oil
	Source of Release: Poly flowline (burned in fire)	40bbls produced water30bbls produced waterDate and Hour of OccurrenceDate and Hour of Discovery06/17/201206/14/20123:00 p.m.
	Was Immediate Notice Given?	If YES, To Whom? Mike Bratcher-OCD
	By Whom? Michelle Mullins	Date and Hour 06/17/2012 8:24 p.m.
	Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse. N/A
<b>r</b> ~7	If a Watercourse was Impacted, Describe Fully.*	
	To 1 Dettern We are in the second final size all demonstrations.	re; which, in turn, burned several of our poly flowlines aroung the Yucca State
	Describe Area Affected and Cleanup Action Taken.*	
	Tetra Tech personnel inspected the site and collected samples to define spill disposal. The site was then brought up to surface grade with clean backfill m review.	s extent. Soil that exceeded RRAL was removed and hauled away for proper laterial. Tetra Tech prepared a closure report and submitted it to NMOCD for
	I hereby certify that the information given above is true and complete to the regulations all operators are required to report and/or file certain release noti public health or the environment. The acceptance of a C-141 report by the N should their operations have failed to adequately investigate and remediate c	fications and perform corrective actions for releases which may endanger MOCD marked as "Final Report" does not relieve the operator of liability
		not relieve the operator of responsibility for compliance with any other
AND SAL	Signature:	OIL CONSERVATION DIVISION
<b>夏</b>	Printed Name: Ike Tavarez Agorton Col Ap.	proved by District Supervisor: The Man
	Title: Project Manager Ap	proval Date: // 7//) Expiration Date: ///
-	E-mail Address: Ike. Tavarez@TetraTech.com	aditions of Approval:
*	Date: /0-//6 /2 Phone: (432) 682-4559   * Attach Additional Sheets If Necessary	There
	, and a realized in the sources of t	2KP-119/