District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 .

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

1220 3. BC TRINCIS DT. BANKA TO, THE 07505 SE	anta Fe	e, NM 875	505						
Release Notific	catio	n and Co	orrective A	ction	این من بر من بر بر				
NAB1521536722	OPERATOR			🔀 Initial Report 🗌 Final Report					
Name of Company: Apache Corporation 873	Contact Bruce Baker								
Address: 2350 W Marland Blvd Hobbs, NM 88240	Telephone No. (432) 631-6982								
Facility Name NFE Federal 53H	Facility Type: Oil Well								
Surface Owner Federal Mineral C	API No. 30-015-42908								
LOCA	TIO	N OF REI	LEASE						
Unit LetterSectionTownshipRangeFeet from theA617S31E460	North/ FNL				est Line	e County Eddy			
		-	<u>W103,9040</u>						
	URE	OF RELI					001		
Type of Release: HCL Acid	Volume of Release 300 barrels of HCL Acid			Volume Recovered 200 barrels of HCL Acid					
Source of Release: steel discharge line	Date and Hour of Occurrence 7/22/2015			Date and Hour of Discovery 7/22/2015					
Was Immediate Notice Given?	1722/2013 1722/2013								
🛛 Yes 📋 No 🗌 Not Re									
By Whom? Bruce Baker			Date and Hour 7/22/2015 (BLM) and 7/23/2015 (NMOCD)						
Was a Watercourse Reached?			If YES, Volume Impacting the Watercourse.						
If a Watercourse was Impacted, Describe Fully.*									
್ಲಿ ಕಾರ್ಯಕ್ರಿ ಸಂಗ್ರಹಿಸಿದ ಕಾರ್ಯಕ್ರಿಸಿದ್ದ ಕಾರ್ಯಕ್ರಿ ಕಾರ್ಯಕ್ರಮ ಕಾರ್ಯಕ್ರಮ ಕಾರ್ಯಕ್ರಮ ಕಾರ್ಯಕರ್ ಕಾರ್ಯಕರ್ ಕಾರ್ಯಕರ್ ಸಂಗ ಕಾರ್ಯಕ್ರಿ ಸಿಲ್ಲಿ ಸಿಲ್ಲಿ ಕಾರ್ಯಕರ್ ಕಾರ್ಯಕರ್ ಕಾರ್ಯಕರ್ ಕಾರ್ಯಕ್ರಮ ಕಾರ್ಯಕರ್ ಕಾರ್ಯಕರ್ ಕಾರ್ಯಕರ್ ಕಾರ್ಯಕರ್ ಕಾರ್ಯಕರ್ ಸಿಲ್ಲ ಕಾರ್ಯಕರ್	196 ₁ 711	ant ann a' Aintaireach ain	n yn der ana llyger en llyn		NM	OIL CON ARTESIA (SER		
Describe Cause of Problem and Remedial Action Taken.*						JUL 3	1 201	<u>5</u>	
Acid washed out of blanking cap on manifold. Vacuum trucks wer	re dispat	ched to pick 1	up standing fluid,				- 201	J	
	-	-				RECEI	VED		
Describe Area Affected and Cleanup Action Taken.*									
The entire area was contained on the lease pad. Fresh water was sp release area and caliche was brought in to cover area. Once operati									
release area and canene was brought in to cover area. Once operati	ons on f	pad are concil	aco samples will	l de conce			auranz	cu.	
I hereby certify that the information given above is true and comple regulations all operators are required to report and/or file certain rel- public health or the environment. The acceptance of a C-141 report should their operations have failed to adequately investigate and ren or the environment. In addition, NMOCD acceptance of a C-141 re	ease not t by the l nediate (tifications and NMOCD mar contamination	l perform correcti ked as "Final Rep o that pose a threa	ive action port" does at to grou	s for relea s not relie nd water,	ises which n ve the opera surface wate	ay end tor of li r, hum	anger iability an health	
federal, state, or local laws and/or regulations.			OIL CONS	FDVA	TIONI	WIGION	<u>.</u>		
and Real				<u>DRYA</u>	1		う		
Signature: Bruce Balan					Lh		4	}	
Printed Name: Bruce Baker		pproved by E	nvironmental Spe	cialist:	112	L//	$\underline{\bigcirc}$	~	
Title: Environmental Technician	A	Approval Date: 8/3/15 Expiration Date: N/A							
E-mail Address: larry.baker@apachecorp.com	Co	onditions of A	pproval:			Attached	٦		
Date: 7/31/2015 Phone: (432) 631-6982	Rei	mediation	per O.C.D. R	lules &	Guide	ines"", '			
Attach Additional Sheets If Necessary	-30	BMIT REN TER THAN	IEU AITY II	5). 3181	