

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNM OIL CONSERVATION
ARTESIA DISTRICT
JUL 29 2015FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well ☐ Oil Well ☐ Gas Well ☒ Other: INJECTION		5. Lease Serial No. NMLC029426B
2. Name of Operator LINN OPERATING INC Contact: LAURA A MORENO E-Mail: lmoreno@linnenergy.com		6. If Indian, Allottee or Tribe Name
3a. Address 600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 713-904-6657 Fx: 832-209-4316	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T17S R31E Mer NMP NWNW 660FNL 1980FWL 32.868900 N Lat, 103.876140 W Lon		8. Well Name and No. H E WEST B 003
		9. API Well No. 30-015-05068
		10. Field and Pool, or Exploratory GRAYBURG JACKSON;SR-Q-G-S
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☒ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

LINN respectfully requests a temporary abandonment extension by the BLM on the HE West B#3. The OCD granted an extension until 5/8/2015 after a successful MIT was witnessed by Richard Inge on 5/8/2014. Please see attached approved C-103, well bore diagram and MIT chart.

Denied: Did not provide justification for continued TA. Need to produce or plug. If well is to be returned to beneficial use the casing through the salt section will need to be protected. Submit plans within 60 days

Accepted for record
NMOCD 7/30/15

14. I hereby certify that the foregoing is true and correct. Electronic Submission #287566 verified by the BLM Well Information System For LINN OPERATING INC, sent to the Carlsbad Committed to AFMSS for processing by DINAH NEGRETE on 01/14/2015 ()	
Name (Printed/Typed) LAURA A MORENO	Title REGULATORY COMPLIANCE ADVISOR
Signature (Electronic Submission)	Date 01/09/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>James R. Jones</i>	Title <i>SAFT</i>	Date <i>7-23-15</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <i>MO</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-05068

5. Indicate Type of Lease
STATE ☐ FEE ☒ FED

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

H E West B

8. Well Number: 003

9. OGRID Number 269324

10. Pool name or Wildcat
GRAYBURG JACKSON;SR-Q-G-SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other INJECTION

2. Name of Operator
LINN OPERATING, INC.

3. Address of Operator
600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location

Unit Letter C: 660 feet from the N line and 1980 feet from the W line
Section 04 Township 17S Range 31E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3950' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: TA ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

LINN received verbal approval on 5/7/14 per Richard Inge to TA this well for 1 year at a time as long as the well passes an MIT pressure test each year.

Test Run 5/8/2014 and witnessed by Richard Inge. MIT was successful, tested at 500 psi. OCD has original chart.

Temporary Abandoned Status Approved
Unit 5/8/2015

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Laura A. Moreno TITLE: Regulatory Compliance Advisor DATE: May 8, 2014

Type or print name: Laura A. Moreno E-mail address: lmoreno@linnenergy.com PHONE: 713-904-6657
For State Use Only

APPROVED BY: Richard Inge TITLE: COMPLIANCE OFFICER DATE: 5/8/14
Conditions of Approval (if any):

1962-1963

[illegible][illegible]

Q24763 of ProteinSeq
5/8/2046 1152.3417'hat w/ 130.87's pmiology,cm

Q129184A 3117' 1628' w/ 112' nodes

112/2550 3182' 1414' w/ 51' nodes & 3117' 1117' w/ 40' nodes

1/2/1954	Field w/ 1000 gnl and 132000 seed
1/2/1954	
2/10/1954	
3/12/54	Added w/ 500 gnl and
14/10/55	Added w/ 750 gnl and
3/11/54	Added w/ 250 gnl and

Tubing Detail	
Locality	Description
	3-118
Ph. Depth	11125

[illegible]

Evening Unit

7-1000 0 1040
1000 0 1040

Construction: 1 1/2" x 1" Laminated Plywood @ 14.7'

7.144
129

1218-1135

8-1.5" Semi-rigid 60 lb. TAPER

Take Size:	4 1/2" x 9 5/8"
Eng Size:	
Capacity (lbw/ft)	
Service Head:	75'
Bottom:	
TQC:	
Depth:	312' x 127'

