

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

NAB1521734382

OPERATOR

Initial Report Final Report

Name of Company Devon Energy Production <i>L0131</i>	Contact Mike McMahan
Address 6488 Seven Rivers Hwy Artesia, NM 88220	Telephone No. 575.706.4165
Facility Name Dublin 8 Fee Com.3	Facility Type Gas
Surface Owner Fee	Mineral Owner Fee
API No. 30-015-36338	

LOCATION OF RELEASE

Unit Letter E	Section 8	Township 22S	Range 28E	Feet from the 1980	North/South Line FNL	Feet from the 800	East/West Line FWL	County Eddy
------------------	--------------	-----------------	--------------	-----------------------	-------------------------	----------------------	-----------------------	----------------

Latitude: 32.243305

Longitude: 104.065705

NATURE OF RELEASE

Type of Release Spill Produced Water	Volume of Release 90 BBLS	Volume Recovered 90 BBLS
Source of Release Lightning struck tank	Date and Hour of Occurrence 7/28/15 Time unknown	Date and Hour of Discovery 7/29/15 12:00 PM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Jim Amos BLM Mike Bratcher OCD	
By Whom? Mike McMahan	Date and Hour 7/29/15 1:00 PM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse	

NM OIL CONSERVATION
ARTESIA DISTRICT

AUG 3 2015

RECEIVED

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

Static electricity caused a water tank to explode due to bad lightning storm during the early morning hours. When lease operator drove up to location and noticed the incident he shut in well and did a lock out tag out. 90 BBLS of produced water was released into lined containment.

Describe Area Affected and Cleanup Action Taken.*

90 BBLS of produced water was released in a 27 x 68 lined containment. All 90 BBLS were recovered and lining was checked for holes and no holes found.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Jeanette Barron</i>	OIL CONSERVATION DIVISION	
Printed Name: Jeanette Barron	Approved by Environmental Specialist: <i>[Signature]</i>	
Title: Field Admin Support	Approval Date: <i>8/5/15</i>	Expiration Date: <i>N/A</i>
E-mail Address: Jeanette.barron@dn.com	Conditions of Approval: <i>FINAL</i>	Attached <input type="checkbox"/>
Date: 8/3/15	Phone: 575.748.1813	

* Attach Additional Sheets If Necessary

2RP-3186