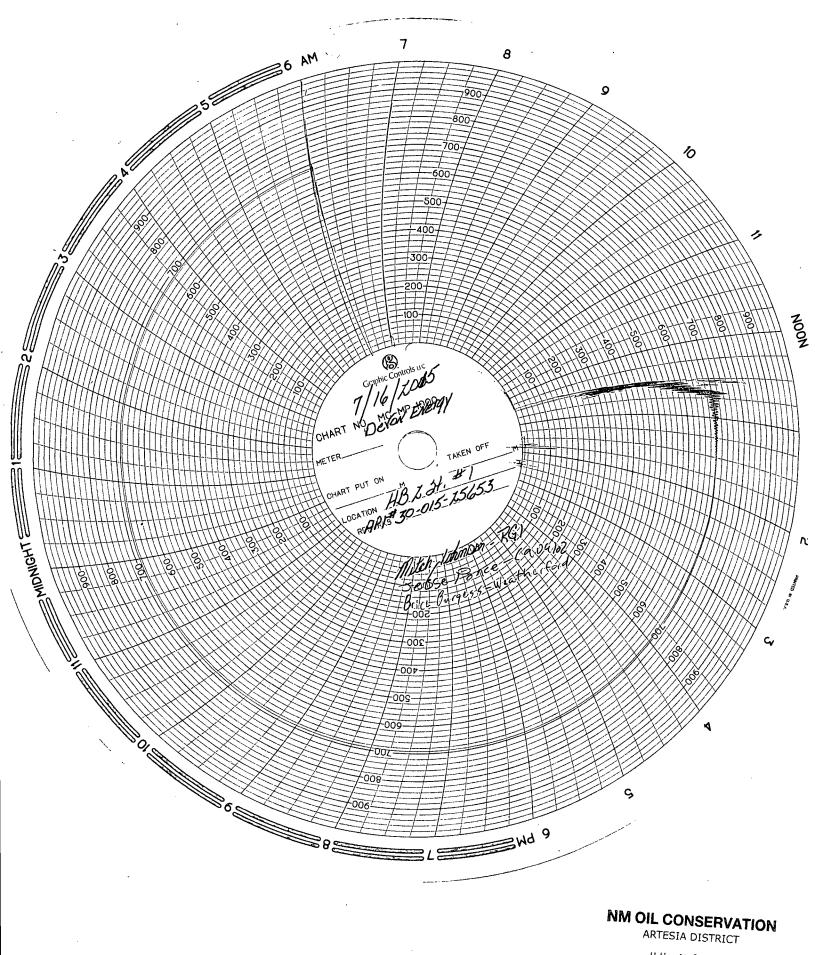
Submit I Copy To Appropriate District Office State of New Mexico Form C-103 District I – (575) 393-6161 Revised July 18, 2013 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 WELL API NO. <u>District II</u> – (575) 748-1283 30-015-25653 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION District III - (505) 334-6178 5. Indicate Type of Lease 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. STATE 🖂 **FEE** District IV - (505) 476-3460 Santa Fe, NM 87505 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 NM 59385 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A HB 2 State DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number Devon Energy Production Company, LP 6137 3. Address of Operator 10. Pool name or Wildcat 333 West Sheridan Avenue, Oklahoma City, OK 73102 74480 Ceder Canyon; Morrow (Gas) 4. Well Location Unit Letter 2:1980 feet from the North line and 660 feet from the West line Township Section Range 29E NMPM Eddv County NM 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3067' GL' 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON ALTERING CASING REMEDIAL WORK **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS. □ P AND A PULL OR ALTER CASING MULTIPLE COMPL  $\Box$ **CASING/CEMENT JOB** DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** OTHER: П OTHER: MIT Chart 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 7/16/2015 @ 07:30 - SICP 0# Call OCD for witness, talked to Richard Inge; got verbal to continue with no witness. RU chart recorder on csg, MIT test csg to 700# psi, hold for 40 min. Lost 18# psi; good test. PUHT 13169, spotted 400# 12/20 sand on RBP @ 13279'. Wait on sand to fall. RIH tag top of sand @ 13239', PUHT 13171' w/ 412 jts tbg in hole, RBP ret tol on end of tbg. ND/NU wellhead. Test wellhead to 700# psi, held for 10 min, rel press. RDMO/WSU, rel all surface equip. Clean up location. SWI / inactive. Temporary Abandened Status Approved NM OIL CONSERVATION ARTESIA DISTRICT JUL 3.0 2015 7/22/87 Spud Date: Rig Release Date: 9/15/87 I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Regulatory Compliance Analyst DATE 7/30/2015 Type or print name Lucretia Morris E-mail address: lucretia.morris@dvn.com PHONE: For State Use Only MAS TITLE COMPLIANCE OFFICE DATE Conditions of Approval (if any):



JUL 3-0 2015

RECEIVED