Submit 1 Copy To Appropriate District Office StateMon SHACONSERVATION	
District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	WELL API NO. 30-015-28164
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE   FEE
District IV – (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Lakewood Farms SWD 18
1. Type of Well: Oil Well Gas Well Other SWD	8. Well Number
2 Non- of O	· 1
2. Name of Operator COG Operating LLC	9. OGRID Number 229137
3. Address of Operator	10. Pool name or Wildcat
One Concho Center, 600 W Illinois Ave, Midland, TX 79701	SWD;Cisco Canyon 96186
4. Well Location	
Unit Letter <u>D</u> : <u>660</u> feet from the <u>North</u> line and	660 feet from the West line
Section 18 Township 19S Range 26E	NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR,	
3385	
12. Check Appropriate Box to Indicate Nature of Noti	ce, Report or Other Data
NOTICE OF INTENTION TO	
	UBSEQUENT REPORT OF:
	/ORK ☐ ALTERING CASING ☐ DRILLING OPNS.☐ P AND A ☐
TEMPORARILY ABANDON	
DOWNHOLE COMMINGLE	ICIVI 30B
CLOSED-LOOP SYSTEM	``
OTHER: Co	
13. Describe proposed or completed operations. (Clearly state all pertinent details	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple	Completions: Attach wellbore diagram of
proposed completion or recompletion.	
6/9/15 Perf @ 7760 - 8037 w/2 SPF366 holes. Acidize down tbg w/2	250 gals 15% HCL acid.
6/10/15 Set packer @ 7687'. Load and test backside to 1000psi, good t	
6/11/15 /TIH w/packer, POP, sub, On off tool, PN, x-over and 235jts 3-	, C
@ 7709'. Test to 500psi, good test. Pump 220 bbls of packer fluid down of	
6/12/15 Test casing to 500psi for 30 mins, good test.	
6/18/15 Perform MIT test. Test to 500psi for 30mins, good test. Witness	ssed by Richard Inge. Well went on
vacuum. Ready for disposal.	associated ingention went on
6/23/15 1 <sup>st</sup> injection 722bbls.	
<b>J</b>	
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I hereby certify that the information above is true and complete to the best of my knowledge.	adae and halief
SIGNATURE TITLE Lead Regulatory Ana	
Title Lead Regulatory Alla	DIXIE 1104113
Type or print name <u>Kanicia Castillo</u> E-mail address: <u>kcastillo@concho.com</u>	n PHONE: <u>432-685-4332</u>
For State Use Only	<del>-</del>
APPROVED BY: PREMARY INCL. TITLE COMPLIANCE	OFFRIGA DATE 8/3/15
Conditions of Approval (if any):	OFFUGE DATE O[S/1)