Form 3160-5 (August 2007)

UNITED STATES

| FORM APPROVED | |
|------------------------|---|
| OMB NO. 1004-0135 | |
| Expires: July 31, 2010 | |
| Serial No. | |
| JM012121 - | |
| | _ |

| B SUNDRY Do not use th | PARTMENT OF THE IN UREAU OF LAND MANACE NOTICES AND REPORT FOR THE PROPERTY OF THE INC. WITH THE INC. | GEMENT UCD- RTS ON WELLS drill or to re-enter an | ARTESI | 5. Lease Serial No. NMNM012121 6. If Indian, Allottee | | |
|---|---|---|--|---|--|--|
| SUBMIT IN TRI | 7. If Unit or CA/Agreement, Name and/or No. 891005247X NM 70928X | | | | | |
| 1. Type of Well Gas Well Gas Well Ott | her | 1 | | 8. Well Name and No COTTON DRAV |). V UNIT 207H | |
| Name of Operator Contact: MEGAN MORAVEC DEVON ENERGY PRODUCTION CO EFMail: megan.moravec@dvn.com | | | | 9. API Well No. 30-015-42073-00-S1 | | |
| 3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 7310 | 2 | 3b. Phone No. (include area code) Ph: 405-552-3622 | | 10. Field and Pool, or Exploratory PADUCA UNKNOWN | | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T24S R31E SWSW 150FSL 1300FWL 32.181498 N Lat, 103.735837 W Lon | | | | 11. County or Parish, and State EDDY COUNTY, NM | | |
| 12. CHECK APPI | ROPRIATE BOX(ES) TO | INDICATE NATURE OF | NOTICE, RE | EPORT, OR OTHE | ER DATA | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | | |
| □ Notice of Intent☑ Subsequent Report□ Final Abandonment Notice | ☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection | ☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back | ☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☑ Water Disposal | | ☐ Water Shut-Off. ☐ Well Integrity ☐ Other | |

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WATER PRODUCTION & DISPOSAL'INFORMATION

Site Name: Cotton Draw Unit 207H NM OIL CONSERVATION

ARTESIA DISTRICT

1. Name(s) of formation(s) producing water on the lease: Paduca; Bone Spring

JUL 0 1 2015

2. Amount of water produced from all formations in barrels per day: 1700 BWPD

RECEIVED

SEE ATTACHED FOR CONDITIONS OF APPROVAL

Accepted for record

14. I hereby certify that the foregoing is true and correct

Electronic Submission #302817 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs Committed to AFMSS for processing by DEBORAH HAM on 06/24/2015 (15DMH0166SE)

Name(Printed/Typed) MEGAN MORAVEC Title REGULATORY ANALYST

Signature (Electronic Submission) Date 05/26/2015

APPROVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title

UUIV 70 JAMES A. AMOS SUPERVISOR-EPS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #302817 that would not fit on the form

32. Additional remarks, continued

- How water is stored on lease:
 500BLS water tanks at the Cotton Draw Unit 167H
- 4. How water is moved to the disposal facility: Piped; trucked to back up facility
- 5. Identify the Disposal Facility by:
- A. Facility Operators Name: a) Devon Energy b) Mesquite SWD, Inc
- B. Facility or well name/number: a) Cotton Draw Unit SWD 181 b) Paduca SWD 1
- C. Type of Facility or well (WDW) (WIW): a) WDW b) WDW
- D.1) Location by ? ? Section Township Range a) SE/4 NE/4, S36, T24S, R 31E b) SE/4 NE/4, S22, T25S, R32E

SWD 1264

Revisions to Operator-Submitted EC Data for Sundry Notice #302817

Operator Submitted

; DISPOSE SR Sundry Type:

NMNM012121 Lease:

Agreement:

NMNM70928X

Operator:

DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 Ph: 405-552-3622

Admin Contact:

MEGAN MORAVEC REGULATORY ANALYST

E-Mail: megan.moravec@dvn.com

Ph: 405-552-3622

Tech Contact:

MEGAN MORAVEC REGULATORY ANALYST

E-Mail: megan.moravec@dvn.com

Ph: 405-552-3622

Location:

State:

NM

EDDY COUNTY County:

Field/Pool:

PADUCA; BONE SPRING (O)

Well/Facility:

COTTON DRAW UNIT 207H

Sec 25 T24S R31E SWSW 150FSL 1300FWL

BLM Revised (AFMSS)

DISPOSE

SR

NMNM012121

891005247X (NMNM70928X)

DEVON ENERGY PRODUCTION CO LP

333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405 235 3611

MEGAN MORAVEC REGULATORY ANALYST

E-Mail: megan.moravec@dvn.com

Ph: 405-552-3622

MEGAN MORAVEC REGULATORY ANALYST

E-Mail: megan.moravec@dvn.com

Ph: 405-552-3622

NM EDDY

PADUCA UNKNOWN

COTTON DRAW UNIT 207H Sec 25 T24S R31E SWSW 150FSL 1300FWL 32.181498 N Lat, 103.735837 W Lon

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3Ā.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 8. Disposal at any other site will require prior approval.
- 9. Subject to like approval by NMOCD.

7/10/14