

NM OIL CONSERVATION

ARTESIA DISTRICT

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

AUG 7 2015

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

NAB15223A04AL6

OPERATOR

X Initial Report Final Report

Name of Company LRE Operating, LLC <i>381994</i>	Contact Mike Barrett
Address 720 East College Blvd, Roswell, New Mexico 88210	Telephone No. 575-623-8738
Facility Name Aspen 32 State Com. No. 1	

Surface Owner State	Mineral Owner State	API No. 30-015-34148
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
J	32	17S	28E	1370'	FSL	1609'	FEL	EDDY

Latitude 32.78743 Longitude 104.19457

NATURE OF RELEASE

Type of Release Produced waters	Volume of Release 24 bbls	Volume Recovered 21 bbls
Source of Release Discharge line	Date and Hour of Occurrence 7/28/2015 2:30pm	Date and Hour of Discovery 7/28/2015 2:30am
Was Immediate Notice Given? Yes No X Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes X No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* A discharge line located in the secondary containment at SWD facility developed a pinhole size leak, the pump was immediately shut-in, and the discharge line was replaced with a new line. Lease personnel were at and offsite location when the release occurred, a vacuum truck was immediately brought to the facility, standing fluids were recovered.		
Describe Area Affected and Cleanup Action Taken.* The affected area is located in the secondary containment surrounding the stock tanks at SWD facility. The area directly behind the battery was impacted by over spray from the release. This area was measured to be 5'-10" W x 60' L. Before the release and at the time of the release heavy rains occurred in the area, rain water being pooled inside the secondary containment at the facility and in low spots outside the containment. R.T. Hicks Consultants has been contracted on construction of a Remediation plan for the Aspen 32 State Com. No.1 release.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOC rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOC rules and regulations does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOC acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		

AMENDED

Signature: *[Signature]*

Printed Name: Michael Barrett

Title: Production Supervisor

E-mail Address: Michael Barrett <mbarrett@limerockresources.com>

Date: 8/7/2015 Phone: 575-623-8424

OIL CONSERVATION DIVISION

Signed By *[Signature]*
Approved by Environmental Specialist.

Approval Date: *8/11/15* Expiration Date: *N/A*

Conditions of Approval:

Attached

Remediation per O.C.D. Rules & Guidelines

SUBMIT REMEDIATION PROPOSAL NO

LATER THAN: *9/11/15*

* Attach Additional Sheets If Necessary

2RP-3196