District I

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104

Revised October 18, 1994 Instructions on back

PO Box 1980, Hobbs, NM 88241-1980

OIL CONSERVATION DIVISION PO Drawer DD, Artesia, NM 88211-0719

2040 South Pacheco Santa Fe. NM 87505 Submit to Appropriate District Office

5 Copies

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Previous Operator Signature

District IV						-,						AMENDED REPORT	
		inta Fe, NM 87											
I.	REQ				LE AND	AUTH	ORIZA	TIO				RT	
Operator Name and Address							OGRID Number 6137						
Devon Energy Production Company, LP 20 N. Broadway, Suite 1500							Reason for Filing Code						
		homa City, (reason		NW		
							1 Name Pool Code						
30-	947		Otis; Atoka								96891		
⁷ Property Code			⁸ Property Nan								" Well Number		
10 0			1		Delt	a M Fee	12					2	
		ocation	Range Lot.Idn Feet from the				.1.1.	ь.	at from the East		W C		
UI or lot no.	Section 12	Township 22S	Range 27E	Lot.Idn	660		outh Line OUTH				t/West Line County WEST EDDY		
Bottom Hole L										•			
UI or lot no.		Township	Range	Lot.Idn	Feet from the	North/S	outh Line	Feet from the Ea		East/W	est Line	County	
12 Lse Code 13 Producing Method Co		ode	14 Gas Connection Date		¹⁵ C-129 Permit Numb		ber	¹⁶ C-129	⁶ C-129 Effective I		17 C-129 Expiration Date		
S		P	9/24/2005										
		as Transp	orters					20 [21			22		
¹⁸ Transporter OGRID			¹⁹ Transporter Name and Address				²⁰ POD	° POD 2' O/G			POD ULSTR Location and Description		
			Enterprise Field Services LLC			.c	····	G			und E	Sescription	
				Post Office Box 4324									
			Hou	ston, TX	7710-4324								
34053			P	Plains Marketing					0			RECEIVED	
				P.O. Box 4648								Aldy a	
			Houston, TX 77210									NOV 0 1 2005	
									1			OOD ANTES	
	1												
				L									
IV. Proc	duced	Water											
	23 POD				· ··· · · · · · · · · · · · · · · · ·	POD UI	STR Loca	tion an	d Descript	ion			
		letion Dat											
²⁵ Spud Date ²⁶ Ready Da		te 27 TD			²⁸ PE	PBTD 29 Perforat 10,886-10,888				0.40000			
5/27/2005 9/24/2		005 12,183'			12,				397				
31 Hole Size		32 Casing & Tubing Size				33 Depth Set				34 Sacks Cement			
17 1/2"			13 3/8"				320'				500 sx Poz C, circ 158		
12 1/4" 8 3/4"			9 5/8" 5 1/2"				2100'			-	900 sx Poz C, circ 115		
0 3/4			5 1/2				12,183'				3860 sx Poz C		
VI. Wel	l Test	Data	1						·	!			
35 Date New Oil 36 Gas Deliv				livery Date 37 Test Date			38 Test Length			9 Tbg. Pi	Tbg. Pressure 40 Csg. Pressure		
9/24/2005		9/24/2005 9/25/200			5 24								
41 Choke Size 42 20/64"		Oil 45 V		43 Water	ater 0		4 Gas 7 5157		⁴⁵ AOF		46 Test Method Flowing		
		rules of the Oil		ion division	have been comm	olied /	// 313			a d	9	Co Proving	
, ,	•	1 / 1	,		to the best of m	////	ر Ωف≟ Ω		EN SER	A AM	ON DA	Barre	
knowledge and			17			·		A	į	Jangue	es (*******	• •	
Signature:		Stephanie A	11/	/		Approve	Addá	1				mente	
Printed Name:		Title:											
Title: Date:	/Sen 10/30/2	ior Engineer	Ing Tech		552-7802	Approva	ıl Date:				WE	V 0 2 2009	
r 48			'' 		d name of the pi	evieus es	rator				, , ,	1000	
	viimigç VI	operator IIII III	"" OOVII	- mannoci all	a name or the pr	evious ope	auvi					li li	

Printed Name

Title

Date