

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-42896
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Belloq 2 State
8. Well Number 5H
9. OGRID Number 6137
10. Pool name or Wildcat Livingston Ridge; Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3430 GL'

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Devon Energy Production Company, LP

3. Address of Operator
333 West Sheridan Avenue, Oklahoma City, OK 73102

4. Well Location
 Unit Letter 3:200 feet from the North line and 1670 feet from the West line
 Section 2 Township 23S Range 31E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>	OTHER: Mechanical Integrity Test <input checked="" type="checkbox"/>		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached Mechanical Integrity Test charts with pressure tests from 6/27/2015. The 13-3/8" surface casing stayed at 0 psi, good test. The 9-5/8" intermediate casing increased 60 psi - 695 psi when production casing was at 8500 psi, held until end of test, then decreased to 40 psi when casing pressure bled down. The 5-1/2" production casing was tested to 8504 psi; 64 psi loss in 30 minutes, bled off pressure, OK.

Accepted for record

NMOCD *RF*

7/20/15

NM OIL CONSERVATION

ARTESIA DISTRICT

JUL 13 2015

RECEIVED

Spud Date:

2/14/2015

Rig Release Date:

3/8/2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Lucretia Morris* TITLE Regulatory Compliance Analyst DATE 7/9/2015

Type or print name Lucretia Morris E-mail address: lucretia.morris@dvn.com PHONE: 405-552-3303

For State Use Only

APPROVED BY: *[Signature]* TITLE *Dis. H. Supervisor* DATE *7/15/15*

Conditions of Approval (if any):

Data Collection Report

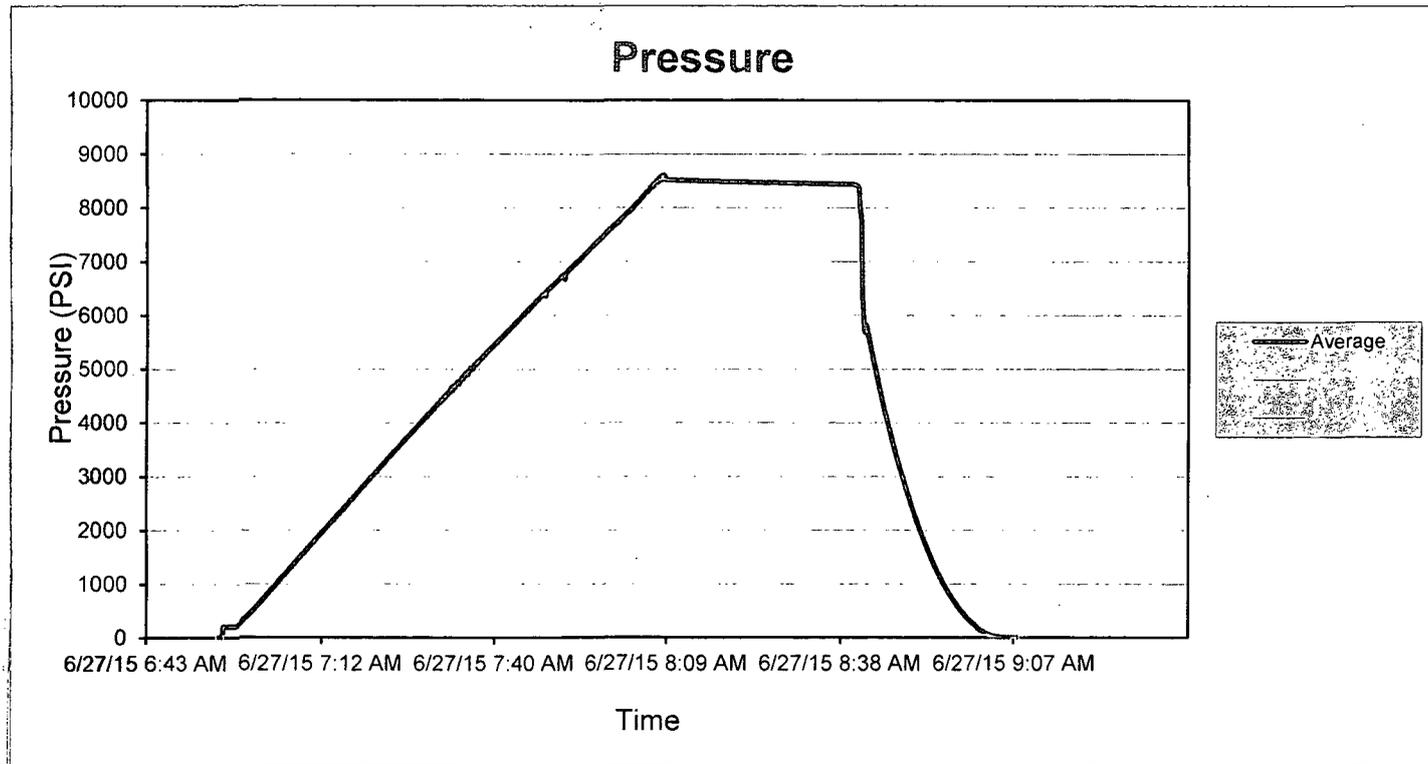
Devon
Casing Test

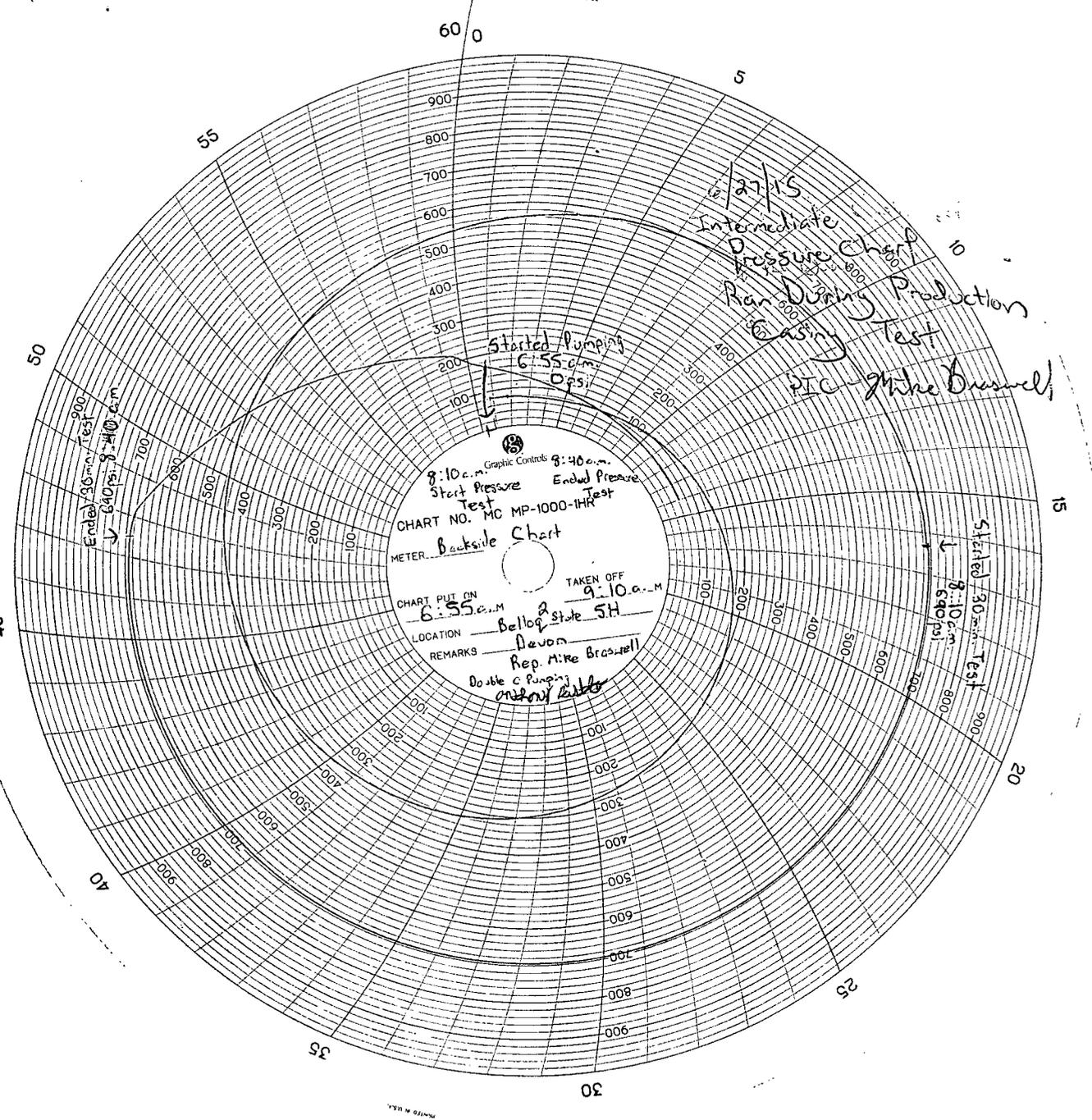
Belloq 2 State 5H
Rep: Mike Braswell

Gauge Information	
Serial Number	467286
Model	15KPSIXP2I
Message Store	-----
Units	PSI

Run Info	
Start Time	6/27/15 6:55 A.M.
Stop Time	6/27/15 9:10 A.M.
Logging interval	5

Production Casing Test
6/27/2015
PIC - Mike Braswell





Graphic Controls
 8:10 a.m. Start Pressure Test
 8:40 a.m. End Pressure Test
 CHART NO. MC MP-1000-1HR
 METER Backside Chart
 CHART PUT ON 6:55 a.m.
 TAKEN OFF 9:10 a.m.
 LOCATION Bellog State 5H
 REMARKS Devon
 Rep. Mike Braswell
 Double C Pumping
 on 2nd 2nd

6/27/15
 Intermediate Pressure Chart
 Ran During Production
 Casing Test
 PIC - Mike Braswell

Started Pumping
 6:55 a.m.
 Ops

Ended 9:00 a.m. Test
 8:40 psi. 8:40 a.m.

Started 9:10 a.m. Test
 8:40 psi

