Form 3160-5 (March 2012)	UNITED STATES			FORM APPROVED OMB No. 1004-0137
D	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		5. Lease Serial No	Expires: October 31, 2014
	NOTICES AND REPOI		NMLC-06362 6. If Indian, Allotte	2; NMNM-101113
Do not use this	form for proposals to	o drill or to re-enter an PD) for such proposals		
SUB!	MIT IN TRIPLICATE - Other in	nstructions on page 2.	7. If Unit of CA/A	greement, Name and/or No.
Oil Well Gas Well Other			8. Well Name and BELLATRIX 28	No. FED COM 3H
2. Name of Operator Devon Energy Production Co LP (6137)			9. API Well No. 30-015-40333	
		 Phone No. (include area code 575-748-3371 		or Exploratory Area BONE SPRING, EAST
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 3H) 1560 FSL & 200 FEL 4h) 1510 FSL & 200 FEL 8H) 1358 FSL & 163 FEL		UNIT I, SEC 29, T19S, R31E	11. County or Pari EDDY COUN	
12. CH	ECK THE APPROPRIATE BO	X(ES) TO INDICATE NATURE	OF NOTICE, REPORT OR O	THER DATA
TYPE OF SUBMISSION	UBMISSION TYPE OF AC		E OF ACTION	
Notice of Intent	Acidize	Deepen Fracture Treat	Production (Start/Resume Reclamation	e) Water Shut-Off Well Integrity
Subsequent Report	Casing Repair	New Construction Plug and Abandon	Recomplete Temporarily Abandon	DOWNSIZING
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	
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(Instructions on page 2

