Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires:	July 2
Lease Serial No.	
NMNM120895	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No.			
Type of Well     Gas Well □ Other			8. Well Name and No. PATRON 23 FED	8. Well Name and No. PATRON 23 FEDERAL 2H		
2. Name of Operator Contact: STORMI DAVIS COG PRODUCTION LLC E-Mail: sdavis@concho.com			9. API Well No. 30-015-42449			
3a. Address 2208 WEST MAIN ARTESIA, NM 88210	3b. Phone No Ph: 575-74	. (include area code) .8-6946	10. Field and Pool, or Exploratory CORRAL DRAW; BONE SPRING			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, and State			
Sec 23 T25S R29E Mer NMP NENW 322FNL 2085FWL			EDDY COUNTY, NM			
12. CHECK APP	PROPRIATE BOX(ES) TO INDICATE	NATURE OF NOTICE, R	REPORT, OR OTHER	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize ☐ Dee	pen 🕝 Produc	ction (Start/Resume)	■ Water Shut-	Off	
_	1	eture Treat Reclar		☐ Well Integri	ty	
Subsequent Report	1	Construction Recom	•	Other Drilling Operat	ions	
☐ Final Abandonment Notice	☐ Change Plans ☐ Plug ☐ Convert to Injection ☐ Plug		orarily Abandon	Dinning Operation		
testing has been completed. Final Adetermined that the site is ready for 12/11/14 Spud well. TD 17 1 Class C. Tailed in w/250 sx. Drilled out 5' below FS w/10# 12/23/14 TD 12 1/4" hole @ w/2750 sx Class C. Tailed in WOC & ran TS. TOC @ 820 to 1500# for 30 mins. Drilled 12/31/14 TD 8 3/4" vertical h	/2" hole @ 854'. Set 13 3/8" 54.5# J-58 Circ 250 sx to surface. WOC 18 hrs. 1 brine - no loss of circ. 3269'. Set 9 5/8" 36# J-55 csg @ 3267 w/300 sx. Cmt Stage 2 w/300 sx Class '. Ran 1" & pumped 427 sx. Circ 25 sx out 5' below FS w/10# brine - no loss of	requirements, including reclamations of csg @ 854'. Cmt w/600 s est csg to 1500# for 30 mir  T'. Set ECP @ 950'. Cmt St C. Tailed in w/600 sx. DN to surface. WOC 18 hrs. If circ.	x Accessed Niviciage 1 NM OIL AR	and the operator has	TION	
14. I hereby certify that the foregoing  Name(Printed/Typed) STORMI	Electronic Submission #289684 verifie For COG PRODUCTION L Committed to AFMSS for processing	d by the BLM Well Information LC, sent to the Carlsbad by DEBORAH HAM on 06/15 Title PREPARER	on System 5/20 ACCEPTED	FOR RECO	RD	
Signature (Electronic	Submission) •	Date 01/28/2015	AUG	3 2015		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By		Title	BUREAU OF LA CARLSBAD	ND WANAGEMEN FIELD BEEICE	IT	
	ed. Approval of this notice does not warrant or quitable title to those rights in the subject lease luct operations thereon.	Office				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #289684 that would not fit on the form

32. Additional remarks, continued

Tailed in w/900 sx. DNC.

1/13/15' Rig released.