	UNITED STATES EPARTMENT OF THE INT UREAU OF LAND MANAGI			OMB NC Expires: J	APPROVED). 1004-0135 July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				5. Lease Serial No. NMNM114970		
				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRI	PLICATE - Other instructi	ons on reverse side.	7. lf Un	it or CA/Agree	ment, Name and/or No.	
1. Type of Well Gas Well Other				8. Well Name and No. SCREECH OWL FEDERAL 4H		
2. Name of Operator Contact: STORMI DAVIS COG OPERATING LLC E-Mail: sdavis@concho.com				9. API Well No. 30-015-42828		
3a. Address3b. Phone No. (include area code)2208 WEST MAINPh: 575-748-6946ARTESIA, NM 88210Ph: 575-748-6946			10. Fiel WEl	10. Field and Pool, or Exploratory WELCH; BONE SPRING		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
Sec 19 T26S R27E Mer NMP NENE 190FNL 330FEL				EDDY COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO I	INDICATE NATURE OF N	OTICE, REPORT,	OR OTHEF	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				;	
Notice of Intent	Acidize	Deepen	Production (Start	t/Resume)	U Water Shut-Off	
□ Notice of Intent	Alter Casing	Fracture Treat	Reclamation		Well Integrity	
🛛 Subsequent Report	🗖 Casing Repair	New Construction	□ Recomplete		🔀 Other Drilling Operations	
☐ Final Abandonment Notice	 Change Plans Convert to Injection 	Plug and Abandon Plug Back	 Temporarily Abandon Water Disposal 		Drining Operations	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	rk will be performed or provide th d operations. If the operation resul bandonment Notices shall be filed	e Bond No. on file with BLM/BIA. Its in a multiple completion or recor	Required subsequent re upletion in a new interv	eports shall be f al, a Form 3160 en completed, a	filed within 30 days 0-4 shall be filed once and the operator has	
1/8/15 Spud well. 1/9/15 TD 17 1/2" hole @ 36 sx to surface. WOC 18 hrs. no loss of circ.	Test csg to 1000# for 30 mir	ns. Drilled out 5' below FS w.	/10# hrino -	NM OIL	CONSERVATION RTESIA DISTRICT	
1/12/15 TD 12 1/4" hole @ 20 in w/300 sx.`Circ 126 sx to su w/10# brine - no loss of circ.	urface. WOC 18 hrs. Test c	sg to 1500#. Drilled out 5' b	ass C. Tailed elow FS		AUG 10 COM	
1/27/15 TD 8 3/4" lateral @ 1 sx Class H. Tailed in w/2750	7318' (KOP @ 6925'). Set sx. DNC. TOC @ 350' (TS	5 1/2" 17# P-110 csg @ 173)).	03'. Cmt w/900 () Accept N	US 8/18 ad for rac IMOCD	AUG 1.0 2015	
14. I hereby certify that the foregoing is	Electronic Submission #29	0796 verified by the BLM Well ERATING LLC, sent to the Car processing by DEBORAH HA	Information System Isbad M on 06/16/2015	EPTFD	OR RECORD	
Name(Printed/Typed) STORMI DAVIS		Title PREPAF	IER			
Signature (Electronic S		Date 02/06/20		AUG	3 2015 '	
	THIS SPACE FOR	R FEDERAL OR STATE C	L L.	<u>11. (</u>	bond	
Approved By		Title	BUR	CARLSBAD F	D MANAGEMENT	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	ot warrant or					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a cristatements or representations as to	ime for any person knowingly and v any matter within its jurisdiction.	villfully to make to any	department or a	agency of the United	
** OPF2^1		ERATOR-SUBMITTED **	OPERATOR		**	

Additional data for EC transaction #290796 that would not fit on the form

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32. Additional remarks, continued

1/30/15 Rig released.

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