

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION
ARRESA DISTRICT
Artesia
JUN 11 2015

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC029020C
2. Name of Operator PREMIER OIL & GAS, INC.		6. If Indian, Allottee or Tribe Name
Contact: DANIEL A JONES E-Mail: dan.jones@premieroilgas.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address PO BOX 1246 ARTESIA, NM 88211-1246	3b. Phone No. (include area code) Ph: 972-470-0228	8. Well Name and No. DALE H. PARKE A TRACT 2 27
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T17S R30E Mer NMP SWSE 330FSL 1650FWL		9. API Well No. 30-015-31101
		10. Field and Pool, or Exploratory LOCO HILLS; GLORIETA-YESO
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/27-28/2014 - POOH with tubing and rods. Prep to squeeze Paddock perms from 4404 - 4763'. TIH w/ cem retainer @ 4440'. Test back side to 2000# held good.

11/5/2014 - Sqz paddock perms from 4404 - 4763 (20) w/ 300 sks of Class C + 2% CaCL2 + 400 sks class C Neat. Circ 52 bbls to pit.

11/10 - 12/4/2014 - RU closed loop + weld auto driller to pulling unit + rig up reverse rig. TIH w/ rock bit + 6 drill collars + 2-7/8" drilling on out cement and cement retainer. Drill 4-3/4" hole to proposed depth.

12/5/2014 - TD 4-3/4" hole to 6275.

Accepted for record
NM OCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #289189 verified by the BLM Well Information System
For PREMIER OIL & GAS, INC., sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 05/14/2015

Name (Printed/Typed) DANIEL A JONES

Title VICE PRESIDENT

Signature (Electronic Submission)

Date 01/23/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #289189 that would not fit on the form

32. Additional remarks, continued

12/9/2014 - Ran 152 jts of 4" (L80) 10.46 lb/ft LTC casing, 5 centralizers, DV Tool, Float shoe and collar to 6275'. CMT casing 75 sx Class 2C. WOC.

12/15-16/14 ? Install 10k companion flange, 10k frac valve and 10k goathead. RU and spot 1000 gal 15% HCL and load hole with fresh water. RIH w/wireline and perf Yeso 1 5648 ? 5948' (22). RU wireline and run a cement bond log. TOC: 3684'.

12/22/14 ? Acidize w/2000 gal 15%. Frac Yeso 1 (5648 ? 5948') w/10,274 bbls of slickwater carrying 197,332# of sand. Spot 1000 gal 15% across Yeso 2 perms and perforate Yeso 2 5177 - 5542'(22).

12/23/14 - Acidize w/2000 gal 15%. Frac Yeso 2 (5177 ? 5542') w/11,228 bbls of slickwater carrying 204,765# of sand.

12/29/2014 - RIH w/ 3-1/4" bit 172 jts tag sand @ 5550'. Drill to 6239'. Circulate hole clean. Lay down 30 jts. SDON.

12/30/2014 ? Finish pulling out of hole. Lay down 100 jts of 2-3/8". RIH w/ 20' tubing pump barrel, 4' lift sub, 26' jts 2-3/8" J55, TAC@, 1-4' sub, 158 jts (64 jts J55 and 94 jts L80) 2-3/8". Total depth 5996.

12/31/2014 ? Run traveling valve, 12 7/8", 65 ?? rods, 162 3/8" rods, 26' polished rod and hang well on.