Form 3160-5 (August 2007)

☐ Final Abandonment Notice

OCD-ARTESIA

Workover Operations

SUNDRY	UNITED STATE EPARTMENT OF THE I UREAU OF LAND MANA NOTICES AND REPO is form for proposals to II. Use form 3160-3 (AP	INTERIOR AGEMENT NM OIL CO ORTS ON WELLS ARTES	IA DISTRICT	OMB N Expires:	APPROVED IO. 1004-0135 July 31, 2010 or Tribe Name	-		
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.							
Type of Well Oil Well ☐ Gas Well ☐ Oth	8. Well Name and No. LOTOS 11 FEDERAL 2							
Name of Operator CHEVRON USA INC	Contact: E-Mail: CHERRER	CINDY H MURILLO RAMURILLO@CHEVRON.COM		9. API Well No. 30-015-28821				
3a. Address 1616 W. BENDER BLVD HOBBS, NM 88240		3b. Phone No. (include area code Ph: 575-263-0431 Fx: 575-263-0445)	10. Field and Pool, or INGLE WELLS;				
4. Location of Well (Footage, Sec., T	11. County or Parish, and State							
Sec 11 T24S R31E Mer NMP	1780FNL 660FEL			EDDY COUNTY	Y, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	_		
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent □ Subsequent Report	☐ Acidize ☐ Alter Casing ☐ Casing Repair	☐ Deepen ☐ Production☐ Fracture Treat☐ Reclamatio☐ New Construction☐ Recomplete				-		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

□ Plug Back

□ Plug and Abandon

CHEVRON USA INC REQUESTS TO WORKOVER THE ABOVE WELL. CHEVRON INTENDS TO PULL THE INJECTION TUBING AND PACKER IN ORDER TO SET A CIBP AT 5832', CAPPED WITH 35' CEMENT TO BE IN COMPLIANCE WITH NMOCD ORDER # R-13980. THE TUBING AND PACKER WILL BE RAN BACK IN THE WELL, A MIT WILL BE PERFORMED AND THE WELL WILL BE RETURNED TO INJECTION. A COPY OF MIT WILL BE SENT TO BLM. A WELLBORE DIAGRAM IS ATTACHED.

IF YOU SHOULD HAVE ANY QUESTIONS, PLEASE GIVE PAUL BROWN A CALL AT 432-687-7351.

□ Change Plans

☐ Convert to Injection

Accepted for record MMOCD そしつ

☐ Temporarily Abandon

■ Water Disposal

14. I hereby certify that the	ne foregoing is true and correct. Electronic Submission #300736 verifi For CHEVRON USA IN Committed to AFMSS for processir	IC, sent	to the Carlsba	d	•	• • •
Name(Printed/Typed)	CINDY H MURILLO	Title	PERMITTIN	G-SPECI	ALIST	···
Signature	(Electronic Submission)	Date	05/06/2015		APPROVED	
	THIS SPACE FOR FEDER	AL OR	STATE OF	ICE US		
Approved By	· · · · · · · · · · · · · · · · · · ·	Title		·	JUL 1 6 2015	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	;	BUI	REAU OF LAND MANAGEN	IENTE I
	and Title 43 U.S.C. Section 1212, make it a crime for any j			lly to make	LARI-BERAHAH GERENDUM	le United

Lease Name: Lotos 11 Federal BI9404 Delaware REFNO: Reservoir: Well No. 3/24/1996 3518 Spud Date: Location: 1780' FNL & 660' FEL GL: 5/6/1996 3536 Sec.: 11 KB: Comp. Date: DF: Eddy Ťwn 245 County: New Mexico 31E Status: State: Range Federal **Cost Center** Type Lease: Hole Size: 14:3/4" 11 3/4" 42# WC40 Csg. Size: Set @: 412 Sks. Cmt.; 400 sx. Surface TOC @: Circ: Y/N: 2 7/8" J-55 Fiberglass lined tubing. TOC 3350' by CBL 11" Hole Size: 8 5/8" 23# M-50 Csg. Size: On/off tool Set @: 4425 w/ 1.875" "F" 1400,sx. Sks. Cmt.: profile TOC @: Surface Circ: Y/N: Model R double grip packer Délaware Perfs @ 4523 Bell Canyon 4570'-4590', 4848'-4868', 5020'-5050', 5110'-5130', 5240'-5260'. Cherry Canyon 5400' 5420'-5440', 5480'-5510', 5522'-5542', 5585'-5600', 5622'-5632' CIBP @ 6836' w/ 35' cmt. **Brushy Canyon** 6886'-6900' 7026'-7040' 7088 7099 CIBP @ 7980' w/ 35' cmt. **Brushy Canyon** 8026 Hole Size: 7, 7/8" 8069'-8070' 5 1/2" 15:5# & 17# K-55 Csg. Size: 8136'-8161' 8621' Set @: 8220 840 sx. Sks. Cmt.: 8297'-8298' TOC @: Orig 5520'; Current 3350' Circ: Y/N: PBTD: 6,800°

10/2/2014

Ву:

mmke

Updated:

TD: 8,621'

Field:

30-015-28821

API No. :

Ingle Wells