DEPARTMENT OF THE INTERIORNM OIL CONSERVATIO BUREAU OF LAND MANAGEMENT ARTESIA DISTRICT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enteAbly 3 2015 abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse streECEIVED				 Expires: July 31, 2010 Lease Serial No. NMLC029395A If Indian, Allottee or Tribe Name If Unit or CA/Agreement, Name and/or No Well Name and No. TONY FEDERAL 47 							
						2. Name of Operator Contact: EMILY FOLLIS APACHE CORPORATION E-Mail: Emily.Follis@apachecorp.com				9. API Well No. 30-015-42594	
						3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-818-1801		10. Field and Pool, or Exploratory CEDAR LAKE; GLORIETA-YESO		
4. Location of Well (Footage. Sec., T.)		1: County or Parish,	and State							
Sec 18 T17S R31E NESE 1650FSL 1040FEL 32.831811 N Lat, 103.903959 W Lon		· .	EDDY COUNTY, N		Y, NM						
12. CHECK APPR	ROPRIATE BOX(ES) TO) INDICATE NATURE OF 1	NOTICE, REP	ORT, OR OTHE	R DATA						
TYPE OF SUBMISSION	TYPE OF ACTION										
□ Notice of Intent	Acidize	🗖 Deepen	Production	n (Start/Resume)	UWater Shut-Of						
	Alter Casing	Fracture Treat	🗖 Reclamati		U Well Integrity						
Subsequent Report	Casing Repair	New Construction	Recomple		Other Production Start-						
Final Abandonment Notice	Change Plans	Plug and Abandon Plug Back	Temporar Water Dis	-	rioduction Starr-u						
following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi Apache completed this well as	andonment Notices shall be file nal inspection.)	ed only after all requirements, includ	ing reclamation,	have been completed,	and the operator has						
	CBL).	23 holes		NN	OIL CONSER						
01/27/2015 Log TOC @ 90' ((Stage 1 - Perf Blinebry/Tubb @											
Stage 1 - Perf Blinebry/Tubb @ 01/28/2015 Spot 516 gals acie 02/11/2015 Frac Blinebry/Tub	d. Acidize w/ 3285 gals 1 b w/ 152,591 gals 20# XI	5% HCI NEFE acid. 200.100# 16/30 sand & 45	13 gals 10# lin	ear	AUG 3 201						
Stage 1 - Perf Blinebry/Tubb @ 01/28/2015 Spot 516 gals acir 02/11/2015 Frac Blinebry/Tub gel. Spot 1021 gals 15% HCI. Stage 2 - Set CBP @ 5750'. F 3768 gals 15% HCI. Frac w/ 1 Spot 1021 gals 15% HCI.	d. Acidize w/ 3285 gals 1 b w/ 152,591 gals 20# XI Perf Paddock/Blinebry @ 71,509 gals 20# XL, 225	5% HCI NEFE acid. ., 200,100# 16/30 sand & 45 5102'-5712' w/ 1 SPF, 32 hol 900# 16/30 sand & 3902 gal	es. Acidize w s 10# linear ge	, 91.	AUG 3 201 RECEIVED						
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Additional data for EC transaction #305718 that would not fit on the form

32. Additional remarks, continued

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02/20/2015 RIH w/ bit & tbg. 02/23/2015 Standby due to icy conditions. 02/24/2015 DO CBPs @ 5070' & 5750'. CO to PBTD @ 6450'. Circ clean. 02/25/2015 RIH w/ 2-7/8" J-55 6.5# prod tbg. SN @ 6288'. ETD @ 6378'. 02/26/2015 Standby due to wind. 02/27/2015 Standby due to wind & icy conditions. 03/02/2015 RIH w/pump & rods. Clean location. RDMOSU. 03/13/2015 Set 640 pumping unit. POP.