

NM OIL CONSERVATION

UNITED STATES ARTESIA DISTRICT
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

AUG 3 2015

SUNDRY NOTICES AND REPORTS ON RECEIVED
Do not use this form for proposals to drill or to re-enter and Abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. TONY FEDERAL 47 <308738>
2. Name of Operator APACHE CORPORATION <873>	9. API Well No. 30-015-42594
3. Address 303 VETERANS AIRPARK LN, #3000 MIDLAND, TX 79705	3b. Phone No. (include area Code) 432-818-1000 / 432-818-1943
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UL I, SEC 18, T 17 S, R 31 E, 1650' FSL & 1040' FEL	10. Field and Pool or Exploratory Area CEDAR LAKE; GLORIETA-YESO <96831>
	11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>DRILLING OPS: CASING</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>& CEMENT REPORT</u>

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directional or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attached the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Bond No: BLM-CO-1463 1/10/2015 SPUD;

1/10 DRLG SURFACE 91' -320' TD; NOTIFIED BLM OF CSG & CMT

SURFACE CSG 13.375" HOLE 17.5", H40, 48# CSG SET 320'; FC @ 283'; RAN 5 CENTRALIZERS;

CMT: LEAD: 300 SX; (14.4 PPG, 1.65 YLD, C CL)

TAIL: 500 SX; (14.8 PPG, 1.34 YLD, C CL)

CIRC 494 SX;

RES 8/12/15
referred for record
NMOC

SURFACE CSG PRESSURE TEST 1200 PSI/30 MIN - OK

REPORT CONTINUED ON PAGE 2.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed) **SHATARA BROWN**

Signature *Shatara Brown*

Title **DRILLING TECH**

Date **3/3/2015**

ACCEPTED FOR RECORD

JUL 28 2015

h. Ham

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Title 18 U>S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TONY FEDERAL 47 End of Well Sundry

1/11-1/14 TAGGED CEMENT @ 280'; DRILL CEMENT AND FLOAT; START INTERMEDIATE DRLG F/320 T/3500' TD

1/15 INTERMEDIATE CSG 8.625" HOLE 11", J55, 32# CSG SET 3500'; FC @ 3455'; RAN 27 CENTRALIZERS;

LEAD: 1000 SX; (12.9 PPG, 1.92 YLD, C CL)

TAIL: 400 SX; (14.8 PPG, 1.32 YLD, C CL)

CIRC 292 SX

INTERMEDIATE CSG PRESSURE TEST 2000 PSI/ 30 MIN- OK

1/16-1/18 WOC CMT; TIH TAG @ 3450'; DRILL PLUG FLOAT AND CEMENT; DRILL PRODUCTION F/3500' - T/4631';
START PRODUCTION HOLE; DRLG F/3500'-T/6500'TD

NOTIFIED BLM OF CSG & CMT

1/19 RU & LOG; NOTIFIED BLM RUN CSG & CMT

1/19 PRODUCTION CSG 5.5"; HOLE 7.875", J55, 17# CSG SET 6500'; FC @ 6456'; RAN 54 CENTRALIZERS

LEAD: 450 SX; (12.6 PPG, 2.05 YLD, H CL)

TAIL: 475 SX; (14.2 PPG, 1.37 YLD, H CL)

CIRC 150 SX

PRODUCTION CSG PRESSURE TEST 2500 PSI/ 30 MIN- OK

1/20/2015 RIG RELEASED