

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMLC029338A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
BURNETT OIL COMPANY INCContact: LESLIE GARVIS  
E-Mail: lgarvis@burnettoil.com8. Well Name and No.  
GISSLER A 249. API Well No.  
30-015-33498-00-S13a. Address  
801 CHERRY STREET UNIT 9  
FORT WORTH, TX 76102-68813b. Phone No. (include area code)  
Ph: 817.583.873010. Field and Pool, or Exploratory  
LOCO HILLS  
UNKNOWN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T17S R30E NWSE 1650FSL 1776FEL

11. County or Parish, and State  
EDDY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Facility Changes
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Burnett Oil is requesting permission to extend the Gissler A Battery in order to separate the process equipment from the oil tanks. After a recent fire, we feel that this would allow us to operate safely and efficiently.

The Gissler A 2 battery is located at:

T17S, R30E, Section 14, Unit J, SWSE  
1650' FSL, 1650' FEL  
Lease: NMLC-029338A

Attached you will find the proposed battery diagram and a google earth image of the proposed location of the production equipment.

LED 7/31/15  
Accepted for record  
NMOCD

NM OIL CONSERVATION  
ARTESIA DISTRICT  
JUN 29 2015  
RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #306139 verified by the BLM Well Information System  
For BURNETT OIL COMPANY INC, sent to the Carlsbad  
Committed to AFMSS for processing by JAMES AMOS on 06/23/2015 (15JA0308SE)

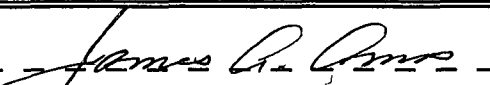
Name (Printed/Typed) LESLIE GARVIS

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 06/23/2015

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title <u>SPE T</u>	Date <u>6-23-15</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <u>CFO</u>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

BURNETT OIL CO. INC.  
 GISSLER A#2 BTRY.  
 T 17S, R 30E, SEC 14, UNIT J, NWSE  
 1650 FSL, 1650 FEL  
 LEASE: NMLC-029338-A

GISSLER A2 TANK BATT  
 GISSLER A 4

**ATTACHMENT TO SITE FACILITY DIAGRAM**

General sealing of valves, sales by tank guage

**Production Phase:**

Load Line Valves sealed closed. Fill valve to tank that is in production will be open.








Equalizer valve to tank that is in production will be open. Circulation valves will be opened as necessary, then resealed.

BS&W Load Line valve will be sealed at all times, unless cleaning tanks, then resealed once tank maintenance is complete.

**Sales Phase:**

The tank from which sales are being made will be isolated by sealing closed the fill line valve, circulating valve, and the equalizer valve during sales and opening the sales valve. Upon completion of the sale, the sales valve will be resealed.

Sales by truck will be by tank gauge. Sales by LACT will be by LACT meter.

 VALVE	<u>PRODUCTION PHASE</u>	<u>SALES PHASE</u>	<u>CIRCULATING</u>	<u>NOTE</u>
 LOAD LINE VALVE	CLOSED	OPEN	CLOSED	
 PRODUCTION FILL LINE VALVE	OPEN OR CLOSED	CLOSED	CLOSED OR OPEN	
 EQUALIZER LINE VALVE	OPEN	CLOSED	CLOSED OR OPEN	
 CIRCULATING LINE VALVE	OPEN OR CLOSED	CLOSED	OPEN	RE-SEALED ONCE CIRCULATING IS COMPLETE
 BS&W LOAD LINE VALVE	CLOSED	CLOSED	CLOSED	OPEN FOR TANK MAINTENANCE, RESEALED ONCE MAINTENANCE IS COMPLETE
 WATER LINE VALVE	OPEN	NA	NA	WATER TANKS ARE ISOLATED FROM OIL PRODUCTION TANKS

GISSLER A 7  
 GISSLER A 8  
 GISSLER A 9  
 GISSLER A 16  
 GISSLER A 17  
 GISSLER A 18  
 GISSLER A 19  
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 GISSLER A 25  
 GISSLER A 26  
 GISSLER A 27H  
 GISSLER A 28H  
 GISSLER A 31  
 GISSLER A 32  
 GISSLER A 33H  
 GISSLER A 37  
 GISSLER A 40 GRAYBURG  
 GISSLER A 41  
 GISSLER A 43  
 GISSLER A 45  
 GISSLER A 46  
 GISSLER A 47  
 GISSLER A 48

**Additional data for EC transaction #306139 that would not fit on the form**

**32. Additional remarks, continued**

As per Jim Amos, Burnett was given permission to locate some of our process equipment at the nearby Gissler A 24 well location in order to return to production. Once the existing battery location has been cleaned and rebuilt, the equipment will be relocated to the proposed battery pad.