Submit 1 Copy To Appropriate District	State of New Me	xico	Form C-103	
District 1 (575) 393-6161	Energy, Minerals and Natu	ral Resources	Revised August 1, 2011 WELL API NO.	
1625 N: French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OIL CONSEDUATION	DIVICIÓN	WELL API NO.	
811'S: First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION 1220 South St. Fran	1	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87	[:	STATE FEE	
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	ganța 1 6, juivi 07	.905	6. State Oil & Gas Lease No.	
SUNDRY NOT	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
	DSALS TO DRILL OR TO DEEPEN OR PLU ICATION FOR PERMIT" (FORM C-101) FO		Washington 33 State 56 Battery	
PROPOSALS.)			8. Well Number	
1. Type of Well. Oil Well 2. Name of Operator	Gas Well 🔲 Other		9. OGRID Number	
Apache Corporation			873	
3. Address of Operator			10: Pool name or Wildcat	
303 Veterans Airpark Lane, Suite 3	000 Midland, 1X 79705		Yèso (96830)	
4. Well Location Unit Letter K	1550 feet from the South	line and 2130	feet from the West	
Section 33		<u> </u>	NMPM County Eddy	
	11. Elevation (Show whether DR,			
A CONTRACT OF A				
12. Check	Appropriate Box to Indicate N	ature of Notice, F	Report or Other Data	
	NTENTION TO:	SUBS	EQUENT REPORT OF:	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI		COMMENCE DRIL		
PULL OR ALTER CASING		CASING/CEMENT	JOB [_]	
	•			
OTHER: Flare Gas		OTHER.		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion-or-recompletion.				
"Apache is requesting permission	to temporarily flare the Washington	33 State wells listed b	pelow. Intermittent flaring will occur and gas	
will be measured prior to flaring.	Wells included in the above battery a	re as follows:		
;				
,				
30-015-40116 Washington 33 S 30-015-41706 Washington 33 S				
30-015-41680 Washington 33 S	itate #67			
30-015-41681 Washington 33 S	tate #68			
Spud Date:	Rig Release D	ata		
Thereby certify that the informatio	n above is true and complete to the b	est of my knowledge	and belief.	
A	× ,			
SIGNATURE KILLA /	title Sr. St	aff Regulatory Analys	stDATE8/7/2015	
Type of print name <u>Reesa Fisher</u>	E-mail addres	s; Reesa Fisher@apach	ecorp.com PHONE: (432) 818-1062	
For State Use Only	Λ	DE m.	sua ol. 1	
APPROVED BY: NO	TITLE DIS	TUCYPER	16301 DATE 8/11/2015	
Conditions of Approval (if any):	1 1 0 1	•		
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District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV. 1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico Energy Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NEO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

	A .,	Applicant Apache Corporation				
		whose address is 1945 Bluestem Road, Artesia, NM 88210				
•		hereby requests an exception to Rule 19.15.18.12 for90days or until				
		, Yr, for the following described tank battery (or LACT):				
		Name of LeaseName of PoolYeso				
		Washington 33 ST 56 Battery Yeso Name of Lease				
		Number of wells producing into battery				
	B.	Based upon oil production of				
<i>t</i>		of gas to be flared isMCF; Valueper day.				
	C.	Name and location of nearest gas gathering facility: Artesia DCP Gas Plant				
	Ď.	Distance Estimated cost of connection				
	E.	This exception is requested for the following reasons: DCP curtails their gas due to				
	repairs or plant problems. This is an extension to the one that expires					
		08/30/2015.				
		· ·				
	RATOI	QUL CONSERVATION DIVISION				
Divisi	on have	been complied with and that the information given above pilete to the best of my knowledge and belief.				
	ature	Reesa Fisher By StDade				
Print & Ti	ed Nan tle	Title DIST ESylwish				
	ail Addı	Reesa Fisher@apachecorp.com Date 8-11-2015				
Date	8/7/	12015 Telephone-No. (432) 818-1062 & See Attached COA's				

* Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- **11.1.** The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.
- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here AU

DATE: 8-11-200

State of New Mexico Energy, Minerals and Natural Resources Department

David Catanach

Division Director

Susana Martinez Governor

John Bemis **Cabinet Secretary**

Brett F. Woods, Ph.D. **Deputy Cabinet Secretary**

March 19, 2013

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM - The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their Fire Awareness Programs this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: http://activefiremaps.fs.fed.us/current.php

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

Oll Conservation Division
