Submit 1 Copy To Appropriate District Office District 1 – (575) 393-6161 NM OIL CONSERVATION of New Mexico District 1 – (575) 393-6161 NM OIL CONSERVATION of New Mexico	Form C-103
1625 N. French Dr. Hobbs NM 88240 RTESTA	Revised July 18, 2013 WELL API NO. 30-015-22878
811 S. First St., Artesia, NM 88210 AUU OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE ☑ FEE □
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name AID 24 STATE COM (SWD)
1. Type of Well: Oil Well Gas Well Other	8. Well Number #1
2. Name of Operator LRE OPERATING, LLC	9. OGRID Number 281994
3. Address of Operator	10. Pool name or Wildcat
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401	SWD, SISCO (96099)
4. Well Location Unit Letter N: 660 feet from the South line and 1980 feet from the West line	
Section 24 Township 17-S Range 28-E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3705' GL	
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	<u> </u>
TEMPORARILY ABANDON	
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM	
OTHER: OTHER: SWI 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates,	D Tubing Repair & MIT Test including estimated date of starting any proposed work).
SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
On 7/24/15, MIRUSU. TOH w/2-7/8" SWD tbg & pkr. Found 2 holes in tbg & replaced 15 jts 2-7/8". TIH w/Arrow Set 1X SWD PKR on 2-7/8" tbg to @ 8400'. Circ. 160 bbl of PKR fluid & set PKR @ 8400'. Richard Inge authorized MIT test, which was performed with chart on 7/29/15 to 500 psi for 30 min-OK. Released rig on 7/29/15 & returned well to SWD. See attached MIT pressure chart.	
Spud Date: 4/16/01 Drilling Rig Release Date: 4/	/22/01
Spud Date: 4/16/01 Drilling Rig Release Date: 4/22/01 I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Wike typin TITLE Petroleum Engineer - Ag	<u>tent</u> DATE <u>7/31/15</u>
Type or print name Mike Pippin E-mail address: mike@pippi For State Use Only	nllc.com PHONE: 505-327-4573
APPROVED BY: Pupped New TITLE Companies of Approval (if any):	FAICEN DATE 8/20/15