

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

**Release Notification and Corrective Action**

**OPERATOR**

Initial Report  Final Report

Name of Company	COG Operating LLC	Contact	Pat Ellis
Address	550 W. Texas, Suite 1300 Midland, Texas 79701	Telephone No.	(432) 230-0077
Facility Name	Skelly 737	Facility Type	Well Pad

Surface Owner: Federal	Mineral Owner	Lease No. (API#) 30-015-40095
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**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	22	17S	31E					Eddy

Latitude N 32.82517° Longitude W 103.86330°

**NATURE OF RELEASE**

Type of Release: Produced Water	Volume of Release 100 bbls	Volume Recovered 90 bbls
Source of Release: Buried produced water line	Date and Hour of Occurrence 10/09/2012	Date and Hour of Discovery 10/09/2012 5:00p.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher-OCD Terry Gregston-BLM Jim Amos-BLM	
By Whom? Josh Russo	Date and Hour 10/12/2012 8:53 a.m.	<b>RECEIVED</b> NOV 02 2012
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

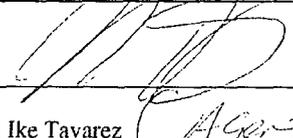
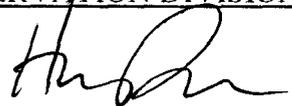
**RECEIVED**  
NOV 02 2012  
NMOCD ARTESIA

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*  
A produced water injection line was hit by a dozer while downsizing the Skelly 737 well pad. This flowline is owned by Linn Energy. The line has been repaired.

Describe Area Affected and Cleanup Action Taken.\*  
COG conducted an emergency cleanup of the spill. Soil exceeding the RRAL for TPH and BTEX were removed and transported to proper disposal. Once excavated, Tetra Tech collected confirmation samples from the open excavation. Based on the results, the excavation was backfilled with clean soil and then brought up to surface grade. Tetra Tech prepared a closure report and submitted it to NMOCD for review.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Ike Tavarez <i>Agent for COG</i>	Approved by District Supervisor: 	
Title: Project Manager	Approval Date: 7/7/15	Expiration Date: N/A
E-mail Address: Ike.Tavarez@TetraTech.com	Conditions of Approval: <i>Final</i>	Attached <input type="checkbox"/>
Date: 10-28-12 Phone: (432) 682-4559		

\* Attach Additional Sheets If Necessary

2RP-1538