Record Clean-up

NM OIL CONSERVATION

Form C-104 Revised August 1, 2011

District I 1625 N. French Dr District II 1301 W Grand Avo			State of New Mexico ARTESIA DISTRICT Revised August 1, 2011 Energy, Minerals & Natural Resources 11 2 2 2015 Submit one copy to appropriate District Office										
District III 1000 Rio Brazos R District IV			OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED AMENDED RE								MENDÉD REPORT		
1220 S. St. Francis	Dr., Sar			OR ALLOW	·					_	 ORT		
Operator name and Address XTO Energy Inc.							² OGRID Number 005380						
500 W. Illinois St Ste 100							³ Reason for				Filing Code/Effective Date		
Midland, TX 79701							. NW						
API Number			5 Pool Name						" Pool Code 47545				
30-0 15-4219 7 Property Code	95		NASH DRAW; Delaware-BS-AV-SD 8 Property Name							9 Well Number			
303152			Nash Unit								044H		
II. 10 S	urface	Location											
UL or lot no.	or lot no. Section Township 18 23S		Range Lot, Idn		Feet fi	roin the	North/South Line North		Feet from the East		West line	e County Eddy	
" Bottom Hole Loc					330	140/11/					231 233		
UL or lot no. Section Township						et from the North/South Line			Feet from the Eas		st/West line County		
D	6	238	30E		189		North		831		West Eddy		
12 Lse Code	13 P	roducing Method Code	14 G	as Connection Date	. 15	C-129 Pe	rmit Number	'	6 C-129 Effectiv	ve Date	• }	¹⁷ C-129 Expiration Date	
III. Oil and Gas Transporters													
Transporter 19 Transporter Name 29 O/G/W OGRID and Address												20 O/G/W	
030453		Plains Mar	keting, L.f								0		
未要接受的产品。	Erig &	P.O. Box 4 Houston, 1	648									\$	
036785		6											
036785 DCP Midstream, L.P. 5718 Westheimer, Ste. 2000							**************************************						
Maria Para Para Para Para Para Para Para								A LA FERRICA DA					
	Q.										X 9 . 9	A Transaci	
	10.1										716		
IV. Well Co													
21 Spud Date 05/31/2014 01/2			23 TD 17,535'			²⁴ PBTD 17,354 ′		25 Perforatio 7,391-17,35					
²⁷ Hole Size			28 Casi	ing & Tubing Size			29 Depth Set				³⁰ Sacks Cement		
17 1/2"			13 3/8						170'		210sx , 70sx circ		
	_	12 1/4"	 		9 5/8"				3214'		1270sx, 599sx Circ		
		8 3/4"			7"				7335'		915sx		
6 1/8" . 4 1/2" Line													
V. Well Tes				2 1/2	<u>s" </u>	الما			<u> </u>				
01/29/2015 01/29/20		³² Gas Deliv 01/29/2015 ³⁸ Oil	5 02/17/2015			24 h	Test Length rs 40 Gas		35 Thg. Pressure		Csg. Pressure . Test Method		
694			752		666	1		41:		P Test Method			
4 hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and folief. Signature:							OIL CONSERVATION DIVISION Approved by:						
Printed name:							Title:						
STEPHANIE RABADUE Title: Regulatory Analyst							Approval Date: 8/25/15						
E-nail Address stephanie_rabadue@xtoenergy.com								/				, ,	
Date: 07/15/2015 Phone: 432-620-6714						Provide documentation (C102) that well is producing from standard location. Please							
												location.	