

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION

ARTESIA DISTRICT

AUG 21 2015

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

RECEIVED

|  |
|--|
| 5. Lease Serial No.<br>NMNM034696                        |
| 6. If Indian, Allottee or Tribe Name                     |
| 7. If Unit or CA/Agreement, Name and/or No.              |
| 8. Well Name and No.<br>HUMMINGBIRD FED COM 2H           |
| 9. API Well No.<br>30-015-42632                          |
| 10. Field and Pool, or Exploratory<br>FREN:GLORIETA-YESO |
| 11. County or Parish, and State<br>EDDY COUNTY, NM       |

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

|  |   |
|--|---|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other |   |
| 2. Name of Operator<br>APACHE CORPORATION<br>Contact: EMILY FOLLIS<br>E-Mail: Emily.Follis@apachecorp.com                        |   |
| 3a. Address<br>303 VETERANS AIRPARK LANE SUITE 1000<br>MIDLAND, TX 79705   | 3b. Phone No. (include area code)<br>Ph: 432-818-1801 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 1 T17S R31E NWSW 1750FSL 100FWL                    |   |

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |  |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                          |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                          |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other<br>Production Start-up |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |  |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

APACHE COMPLETED THE WELL AS FOLLOWS: (RR 04/23/15)

05/12/15 MIRU, RIH W/BIT  
05/13/15 DO DV TOOL,POH W/BIT,RIH W/MILL  
05/14/15 MILL DEBRIS SUB,RDMO  
06/13-06/14/15 ACID & SAND DELIVERY - SET UP LOCATION WITH ALL EQUIPMENT NECESSARY FOR STIMULATION  
06/15-06/16/15 ELITE FRAC SERV RU PREP - SAFETY MEETING/SET POP OFF @ 8300 PSI MAX SURFACE TREATING  
PRESURE 7300 PSI.  
3500-6430 OH ISOLATED NON-FRAC NON PRODUCING  
6430-10,580' FRAC PRODUCING (TD 10,607')  
PACKERS @ 6253,6564,6886,7200,7512,7824,8138,8450,8715,8975,9255,9529,9802, 10,072, 10,346 (15  
STAGE FRAC)

Accepted for record 9/2/15

|   |                          |
|---|--------------------------|
| 14. I hereby certify that the foregoing is true and correct.<br><b>Electronic Submission #313164 verified by the BLM Well Information System<br/>For APACHE CORPORATION, sent to the Carlsbad</b> |                          |
| Name (Printed/Typed) EMILY FOLLIS   | Title REGULATORY ANALYST |
| Signature (Electronic Submission)   | Date 08/19/2015          |

**THIS SPACE FOR FEDERAL OR STATE**

Pending BLM approvals will  
subsequently be reviewed  
and scanned

|   |              |
|---|--------------|
| Approved By _____   | Title _____  |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office _____ |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #313164 that would not fit on the form**

**32. Additional remarks, continued**

TOTAL SAND 2,908,752 #  
TOTAL ACID 2,722 BBL

07/06/15 MIRUSU & REVERSE UNIT, RACK PIPE, FOUND WELL @ 250# BLED TO PIT. ND FV NU BOP RIH W/4.60"  
MILL & 2-7/8" TBG

07/07/15 MILL OUT SLEEVES

07/08/15 MILL OUT SLEEVES CIRC POOH W/TBG & MILL RDMO SERV EQUIPMENT SI WELL RDMOSU & EQUIPMENT

07/13/15 MIRU RENEGADE WL PU RIH W/ GR/CCL TOOL LOG FROM 10600-5900'

07/14/15 RIH W/PRODUCTION EQUIPMENT 2-7/8 J55 TUBING EOT@5719', INTAKE@5322. RDMOSU & RU.

SI,SD,SDFN First Flow 08/03/15 POP

A C104 WAS FILED WITH THE OCD APPROVED BY KAREN SHARP ALSO A 3160-5 WAS ALSO FILED WITH THE FIRST  
FLOW ON 08/11/15